

11/15/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: FINNEY DRILLING COMPANY
License: 5989
Wellsite Geologist: JIM STEGEMAN

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8/13/07 8/15/07 NOT COMPLETED
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31,374 - 00-00
County: MONTGOMERY
NW SW NE SW Sec. 33 Twp. 33 S. R. 17 East West
1775 feet from (S) N (circle one) Line of Section
1345 feet from (W) E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: PAPE/MULLER Well #: 11-33
Field Name: COFFEYVILLE-CHERRYVALE
Producing Formation: PENNSYLVANIAN COALS

Elevation: Ground: 756 Kelly Bushing: _____
Total Depth: 960 Plug Back Total Depth: 951
Amount of Surface Pipe Set and Cemented at 256 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 960
feet depth to SURFACE w/ 100 sx cmt.

Drilling Fluid Management Plan ATT INJ 3-16-09
(Data must be collected from the Reserve Pit)
Chloride content - _____ ppm Fluid volume _____ bbls
Dewatering method used PUMP PIT OUT - PUSH IN
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 11/15/07
Subscribed and sworn to before me this 15th day of November
2007
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008

SHIRLEY A STOTLER
Notary Public
State of Kansas
My Comm. Expires 1-20-2008

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 19 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: PAPE/MULLER Well #: 11-33
 Sec. 33 Twp. 33 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY & DUAL INDUCTION SFL/GR LOGS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED <div style="text-align: center;"> CONFIDENTIAL NOV 15 2007 KCC </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	256	PORTLAND	125	
PRODUCTION	6 3/4	4 1/2	10.5	951	THICK SET	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED AT THIS TIME	NOT COMPLETED AT THIS TIME	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 12464
LOCATION EUREKA
FOREMAN Rich Lopez

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-15-07	1923	M. Page 11-33				MG
CUSTOMER <u>Car Energy, Inc.</u>						
MAILING ADDRESS <u>P.O. Box 388</u>						
CITY <u>IOLA</u>						
STATE <u>KS</u>						
ZIP CODE						

mud
rig

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>463</u>	<u>Cliff</u>	<u>CONFIDENTIAL</u>	<u>CONFIDENTIAL</u>
<u>515</u>	<u>Calin</u>		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 920' CASING SIZE & WEIGHT 4 1/2" KOC
CASING DEPTH 950' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.4# SLURRY VOL 31 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 15' Bbl DISPLACEMENT PSI 400 ~~900~~ PSI 900 RATE _____

REMARKS: Safe meeting. Rig up to 4 1/2" casing. Break circulation w/ 15 Bbl fresh water. Pump 20 Bbl metasilicate pre-flush, 7 Bbl dye water. Mixed 100 szs thickset cement w/ 8" Kel-seal @ 13.4# lbs. Washout pump + lines shut down, release plug. Displace w/ 15' Bbl fresh water. Final pump pressure 400 PSI. Swap plug to 900 PSI. wait 2 minutes, release pressure, float held. Good cement returns to surface. 6 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE	840.00	840.00	
5406	40	MILEAGE	3.98	159.20	
1126A	100 szs	thickset cement	15.40	1540.00	
1110A	800"	Kel-seal 8" ^{PSI}	.38	304.00	
1102	80"	caulz	.67	53.60	
1111A	110"	metasilicate pre-flush	1.65	181.50	
5407A	55	tan-mileage bulk trans	1.10	605.00	
4404	1	4 1/2" top rubber plug	40.00	40.00	
			Subtotal	3248.60	
			5.38%	SALES TAX	171.44
				ESTIMATED TOTAL	3420.04

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WICHITA, KS

215607

AUTHORIZATION _____ TITLE _____ DATE _____
3428.04

DRILLERS LOG

API NO. 15-125-31374-0000

S. 33 T. 33 R. 17E

OPERATOR: COLT ENERGY, INC.

LOCATION: NW SW NE SW

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: MONTGOMERY

WELL #: 11-33

LEASE NAME: PAPE/MULLER

FOOTAGE LOCATION: 1775 FEET FROM NORTH LINE & 1345 FEET FROM WEST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM S.

SPUD DATE: 8-13-07

TOTAL DEPTH: 960

DATE COMPLETED: 8-15-07

PURCHASER: SOUTHERN STAR

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	8 5/8	22	250.0	50-50	125	Service Company
PRODUCTION:	6 3/4	4.5	10.5	951.00	50-50	121	Service Company

WELL LOG

CORES: NONE
LOGS: OPEN HOLE

RAN: 4 CENTRALIZERS
1 CLAMP
1 FLOATSHOE

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FORMATION	TOP	BOTTOM
TOP SOIL	0	2
CLAY	2	14
HARD SHALE	14	23
LIME	23	24
SHALE	24	33
LIME	33	34
SHALE	34	36
LIME	36	37
SHALE	37	38
LIME	38	40
SHALE	40	69
LIME	69	100
SHALE	100	118
LIME	118	129
SHALE	129	131
LIME	131	144
SHALE	144	145
LIME	145	147
SAND & SHALE	147	151
LIME	151	154
SAND & SHALE	154	175
SAND	175	187
SHALE	187	265
LIME	265	268
SHALE	268	275
LIME	275	294

FORMATION	TOP	BOTTOM
SHALE	294	298
BLACK SHALE	298	302
SAND	302	314
SHALE	314	326
SAND & SHALE	326	362
LIME	362	364
SHALE	364	368
LIME	368	404
SHALE	404	408
LIME	408	439
SHALE	439	443
LIME	443	456
SHALE	456	467
LIME	467	469
SHALE	469	495
LIME	495	496
SHALE	496	503
LIME	503	508
SHALE	508	545
LIME	545	547
SAND & SHALE	547	620
LIME	620	621
SHALE	621	889
COAL	889	892
COAL & SHALE	892	905
MISSISSIPPI LIME	905	960 T.D.

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