CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

5150	000 24 214 - 20 00
Operator: License # 5150 Name: COLT ENERGY, INC	API No. 15 - 099-24,214 - 60 - 00
Address: POBOX 388	County: LABETTE NE -NE - SW - NW Sec. 35 Twp. 31 S. R. 17
Address: P O BOX 388 City/State/Zip: IOLA, KS 66749	,
Purchaser: ONE OK	1340 feet from S / (Circle one) Line of Section
Operator Contact Person: DENNIS KERSHNER	leet from E 7 (circle one) Line of Section
	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 365-3111 Contractor: Name: WELL REFINED DRILLING CO, INC	(circle one) NE SE (NW) SW Lease Name: ROGER KING Well #: 5-35
License: 33072	Lease Name: ROGER KING Well #: 5-35 Field Name: COFFEYVILLE-CHERRYVALE
Nellsite Geologist: JIM STEGEMAN	Producing Formation: PENNYSLVANIAN COALS
	Elevation: Ground: 850 Kelly Bushing:
Designate Type of Completion:	Total Depth: 1015 Plug Back Total Depth: 1000
New Well Re-Entry Workover	,
Oil SWD SIOW Temp. Abd. Gas ENHR SIGW	Amount of Surface Pipe Set and Cemented at 21 Feet Multiple Stage Competing Celler Head?
	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1015
Operator:	feet depth to SURFACE w/ 105 sx cmt.
Well Name:	Drilling Fluid Management Plan ALTINT3-16-09 (Data must be collected from the Reserve Plt)
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Ph)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Total Depth	Dewatering method used WELL DRILLED WAIR NO FLUID PUSHED IN
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
8/1/07 8/3/07 NOT COMPLETED	Quarter SecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
, , , , , , , , , , , , , , , , , , , ,	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, per or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING 5. Submit CP-111 form with all temporarily abandoned wells.
Ill requirements of the statutes, rules and regulations promulgated to regulatering are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Dennis Perships	KCC Office Use ONLY
Signature: Dannis Personnis Personni	KCC Office Use ONLY Letter of Confidentiality Received
itle: OFFICE MANAGER Date:	Letter of Confidentiality Received
Subscribed and sworn to before me this /5th day of	Letter of Confidentiality Received
itle: OFFICE MANAGER Date:	Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received
Subscribed and sworn to before me this /5th day of	Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received

Operator Name: COLT ENERGY, INC			Lease Name: ROGER KING		3	Well #: 5-35			
Sec. 35 Twp. 31 S. R. 17 Fast West			County	: LABE	TTE			Para Mara and Mara an	
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco flectric Wireline Logs	and closed, flowing very, and flow rate	g and shut-i s if gas to s	n pressures, surface test, a	whether sh long with f	nut-in pre	ssure reached	static level, hydro:	static pressure	es, bottom hole
rill Stem Tests Taken (Attach Additional S		☐ Ye	s 🗸 No		⊘ Lo	og Formati	on (Top), Depth a	nd Datum	Sample
, , , , , , , , , , , , , , , , , , ,			s No		Name	•		Тор	Datum
Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy)			s No		DRILLERS LOG ATTACHED			FIDENTIAL	
ist All E. Logs Run:								NO	y 15 2007
HIGH RESOLL & DUAL INDU(SITY					KCC
		Report	CASING		✓ Ne	w Used	tion etc		
Purpose of String	Size Hole	Size	Casing	Wei	ght	Setting	Type of	# Sacks	Type and Percent
SURFACE	12 1/4	8 5/8	(In O.D.)	24	/ Ft.	Depth 21	PORTLAND	Used 25	Additives
PRODUCTION	6 3/4	4 1/2		10.5		1000	THICK SET	105	
	1		ADDITIONAL	CEMENTI	NG / SQU	EEZE RECORE)		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	Used		Type and Pe	ercent Additives	
Shots Per Foot			O - Bridge Plug ach Interval Per				cture, Shot, Cement mount and Kind of Ma		d Depth
4 9	953-956					NOT COMF	PLETED AT TH	IS TIME	953-956
TUBING RECORD	Size	Set At		Packer A	At	Liner Run	Yes No		
Date of First, Resumerd	Production, SWD or E	Enhr.	Producing Met	hod [Flowing	Pumpi	ng Gas Lift	Othe	ır (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	r B	bls. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF (COMPLETIO	N	L		Production Inter	val		םברבוו/בח
Vented ✓ Sold (If vented, Sub	Used on Lease	[Open Hole Other (Speci	√ Perf.	. 🗌 D	ually Comp.	Commingled		RECEIVED CORPORATION COMM

CONSERVATION DIVISION WICHITA, KS

Well Refined Drilling Company, Inc. 4230 Douglas Road - Thayer KS 66776 Contractor License # 33072

620-839-5581 - Office 620-839-5582 - FAX

Rig #:	1				LNERA	S35	T31	R17
API#: 15-099-24214-0000			Dig # 1 Location: NE.NI		NE,NE,SW,NW			
Operator: Colt Energy Inc			4 NB#1 ~	County: Labette				
Address: PO Box 388			Rig#1 County: R17 Location: NE,NE,SW,NW County: Labette					
lola, Ks 66749			Gas Tests					
Well#:	5-35	Lease Name:	Roger K	ling	Depth	Oz.	Orfice	flow - MCF
Location:		ft. from N	Line		255		No Flow	
	1260	ft. from W	Line		405	6	1/4"	4.12
Spud Date): :	8/1/2007			491	8	1/2"	17.2
Date Com	pleted:	8/3/2007	TD:	1015'	530	Gas	as Check Same	
Geologi	st:				555	9	1/2"	18.8
Casing I	Record	Surface	Product	ion	630	7	1/2"	16.7
Hole Siz	ze .	12 1/4"		6 3/4"	730	5	1/2"	14.1
Casing :	Size	8 5/8"			780	4	-1/2"	12.5
Weight		26#			880	3	1/2"	10.9
Setting	Depth	21'			905	2	1/2"	8.87
Cement	Туре	Portland			930	9	3/4"	42.5
Sacks		25			955	6	3/4"	34.7
Feet of	Casing				980	Gas	Check Same	
Rig Tim	e	Work Performed						,
			Well L	.og				
				5 "				
Тор	Bottom		Тор	Bottom	Formation	Тор	Bottom	Formation
0		ОВ	219	230		398		Lexington- coal
2		clay			Oil Odor	399		shale
10		gravel	230		shale	451		Oswego- lime
11		blk shale	232	236		479		shale
12	32	shale	236		shale	482		Summit- blk shale
32		lime	240		lime	484		shale
63		shale	244		shale	486		lime
99		lime	251		Neosho- blk shale	505		Mulky- blk shale
150' 6"	150' 6"	lime	253 261		shale Wier- sand	509		
151		shale	333		shale	510 512		shale
158		lime	370		Pink- lime	513 517		
160	<u></u>	shale	393		shale	551		shale sand
180		lime	394		bik shale	331	300	Oil Odor
202		shale	395		shale	560	562	shale
202		ondio	1 333	, 550	2.74.0	11 300	L 302	Silaic

KANSAS CORPORATION COMMISSION

Operator:	•	•	Lease Na		Roger King	Well#	5-35-	page 2
Тор	Bottom	Formation		Bottom		Тор	Bottom	Formation
562	573	laminated sand	875		Bluejacket- coal			
573	583	sandy/ shale	876		shale			
583	590	sand	883		Rowe- coal			
		Oil Odor	884		shale			
590	593	sandy/ shale	892		sand			
593	594	laminated sand	899		shale			
594		sandy/ shale	904		Neutral- coal			
607		sand	905		shale			
622	625	shale	916		laminated sand			
625	626	lime	925		shale			
626	627	bik shale	928	933				
627	636	shale	933	938	shale			
636	642	sand			Oil Odor			
642	653	shale	938	961	chat			
653		sand	961		Mississippi- lime			
662		shale	964		chert			:
675	685	sand	969	1015	lime			
685	708	shale			Oil Odor			
708	709' 6"	blk shale	1015		Total Depth			
709' 6"	734	shale						
734		Wier- coal						
735	738	shale						
738	747	sand						
747	749	shale						
749	751	sand						
751	760	shale						
760	763	blk shale						
763		shale						
823		sand						
835		shale						1
838		sand						
842		shale						1
845		sand						
856		sandy/ shale						
857	875	shale						

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Notes: 07LH-080307-R1-027-Roger King 5-35 - Colt Energy

Keep Drilling - We're Willing!

RECEIVED KANSAS CORPORATION COMMISSION

NOV 1 9 2007

CONSERVATION DIVISION WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUM	MBER	<u> </u>	2341
LOCATION	Eve	M .	
FOREMAN	REEL	وسطور	

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER#	WE	LL NAME & NUN	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-3-07	1828	Kang	5-35				(Labore
CUSTOMER	<i>—</i>					经保护等的现在	1.7	
MAILING ADDRE	LT Englis	r, Ix	<u> </u>	Gus	TRUCK#	DRIVER	TRUCK'#	DRIVER
				Janes	463	Kyle		
Ρ	0. 60×	788		1	439	Jaccid		
CITY	6. 60x	STATE	ZIP CODE	7		39/13 8		
Ta		125	Į.			·		
100 7105	H	1_/2 >	(31.)					
JOB TAPE TOO	930,08	HOLE SIZE	679	_ HOLE DEPTH	1015	CASING SIZE & W	EIGHT 43	······································
CASING DEPTH	1000	DRILL PIPE_		_ TUBING		<u> </u>	OTHER	
SLURRY WEIGH	IT_/5 9	SLURRY VOL	32 661	WATER gal/s	k 8.0	CEMENT LEET IN	CASING 3	4 3
DISPLACEMENT	16 00	DISPLACEME	NT PSI 400	PSI 9	80	DATE	5X5ING	
REMARKS:	Coli mand	P.	<u> </u>	4/V.''		AAIC		
Const	HIY FORE C	105° K)	3 40 CO	7/2 60	isma. Ove	ex circulation		Re Al
	unter P	mp 8	343 981	thisk,	5 Obl free	h water sp	ce. 201	
	icate pre-t	143h 8	Blake	uater.	MINBO	105 SHS	EL CHAIR	-
w/8°	Kal-scal	ALL Q	15. 9 4 9 7 Care	. washa	era tu	+ lines sh	4	The state of the s
مام.	Orolace	u/ 110	ALL DO	مهرمه	I	muy prosent		D'ara
A	110 00 0	on Our	4.0.1	0	71047	nd hoor	<u>e 406</u>	
- 1- 1- P	(1)	<u> </u>	FIGIT	<u> </u>	- reinse	pessue, 4)m	t delta	
cemai	rety as	TO 34/4	ace = b C	bi slury	to pit.	Job complete.	Rig Min	
		· · · · · · · · · · · · · · · · · · ·			· .			
			"Thank	Ku"				

CODE	QUANTITY or UNITS	PUMP CHARGE	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE 2001 15 20	840	200
5406	40	MILEAGE	3. 30	122.00
NELA	105 5×5		15.10	10/2.00
1110A	840*	thicket cement of tology & The grant of the cement of the	.32	3/22
1118A	400 *	dere despirate we-than	. 15	64.00
1102	80*	व्यस्ट ० इं	.67	53.60
IIIA	100 *		1.65	146,00
SYOTA	5.78	ton-miley bulk tok 3	1.10	25Y 10
4404	1	41/2" top rubber plug	40.00	40.00
· .				
			Substalia	544.10
		6		197.47
		a 15388	ESTIMATED TOTAL	34.00.81

AUTHORIZATION LIPPOSSO by Gless TITLE Co. Res