

11/5/09

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/11/07	7/19/07	7/20/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26865-0000
County: Neosho
_____ sw _____ nw _____ Sec. 35 Twp. 28 S. R. 17 East West
1980 feet from S / (N) (circle one) Line of Section
810 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Umbarger, M. Keith Well #: 35-5
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 927 Kelly Bushing: n/a
Total Depth: 1149 Plug Back Total Depth: 1138.35
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1138.35
feet depth to surface w/ 180 _____ sx cmt.

Drilling Fluid Management Plan AHINS 3-17-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/5/07
Subscribed and sworn to before me this 5th day of November,
20 07.
Notary Public: Dexra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

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Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

If Denied, Yes Date: _____

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Operator Name: Quest Cherokee, L.P. Lease Name: Umbarger, M. Keith Well #: 35-5
 Sec. 35 Twp. 28 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1138.35	"A"	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1027-1030/971-973/965-967	300gal 15%HCL w/ 38bbls 2%kcl water, biocide, 758bbls 2%kcl, biocide, 9200# 20/40 sand	1027-1030/971-973 965-967
4	746-748/709-712	300gal 15%HCL w/ 59bbls 2%kcl water, biocide, 607bbls 2%kcl, biocide, 5600# 20/40 sand	746-748/709-712
4	626-630/614-618	300gal 15%HCL w/ 47bbls 2%kcl water, biocide, 738bbls 2%kcl, biocide, 5600# 20/40 sand	626-630/614-618

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1058	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/10/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per. 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	0mcf	102.8bbls	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-1B.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2233

FIELD TICKET REF #

FOREMAN Joe

620630

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-20-07	Umberger Keith 35-5			35	28	17	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe R	6:45	11:30		903427		4.75	Joe R
Tim A	6:45			903255		11.75	Tim A
Tyler G	8:15			903206		3.25	Tyler G
MAC M	6:45			931505	931507	4.75	Mac M
Gary C	7:00	✓		931500		4.5	Gary C

JOB TYPE Logging HOLE SIZE C 3/4 HOLE DEPTH 1149 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1138.35 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.15 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head Raw 1 SK gel & 12 bbl dye of 180 SKS of
 Cement to get depth surface. flush pump. Pump wiper plug to bottom of
 set float shoe

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1138.35	ft 4 1/2 casing	
6	centralizers	
1	4 1/2 float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.75 hr	Foreman Pickup	
903255	4.75 hr	Cement Pump Truck	
903206	3.25 hr	Bulk Truck	
1104	170 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC Blend Cement 4 1/2 wiper plug	
1110	18 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calcchloride	
1123	7000 gal	City Water	
90	4.75 hr	Transport Truck	
	4.75 hr	Transport Trailer	
931500	4.5 hr	80 Vac	

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TXD SERVICES LP DRILLERS LOG TXD SERVICES LP

RIG #	101	S.	35	T.	28	R.	17		
API #	133-26865	County:	Neosho		467'	2 - 1/2"	8.87		
Elev:	927'	Location	Kansas		498'	5 - 1/2"	14.1		
					529'	13 - 1/2"	22.8		
Operator:	Quest Cherokee, LLC				560'	5 - 1/2"	14.1		
Address:	9520 N. May Ave, Suite 300				591'	10 - 1/2"	19.9		
	Oklahoma City, OK. 73120				715'	6 - 1/2"	15.4		
Well #	35-5	Lease Name	Umbarger, Keith		777'	6 - 1/2"	15.4		
Footage Location	1980 ft from the		N	Line	808'	32lb-11/4"	250		
	810 ft from the		W	Line	839'	1.5lb-11/4"	287		
Drilling Contractor:	TXD SERVICES LP				932'	3lb - 1"	242		
Spud Date:	NA	Geologist:			994'	4.5lb-3/4"	166		
Date Comp:	7/19/2007	Total Depth:	1149'		1056'	3lb - 3/4"	133		
Exact spot Location:	SW NW				1149'	3lb - 3/4"	133		
Size Hole	12-1/4"	Production	6-3/4"						
Size Casing	8-5/8"		4-1/2"						
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	8		sand	471	500	sand	767	822
shale	8	34	lime	500	518	coal	822	823
sand	34	42	coal	518	519	sand	823	928
shale	42	118	sand	519	522	coal	928	929
lime	118	201	lime	522	530	sand	929	972
shale	201	248	b.shale	530	531	coal	972	973
lime	248	266	shale	531	560	sand	973	982
shale	266	272	lime	560	568	shale	982	1032
b.shale	272	274	sand	568	595	mississippi	1032	1149
shale	274	278	lime	595	612			
lime	278	288	shale	612	617			
sand	288	298	b.shale	617	618			
lime	298	320	shale	618	620			
shale	320	364	lime	620	633			
sand	364	387	shale	633	657			
lime	387	391	sand/shale	657	674			
shale	391	400	shale	674	694			
sand	400	414	coal	694	695			
shale	414	422	sand	695	736			
lime	422	430	shale	736	750			
sand	430	450	coal	750	751			
shale	450	470	sand	751	757			
coal	470	471	shale	757	767			

290' added water, 660-665' odor

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