

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

11/6/09
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33392
Name: Keith F. Walker Oil & Gas Company, L.L.C.
Address: 103 West Boyd
City/State/Zip: Norman, OK 73069
Purchaser: DCP
Operator Contact Person: Alan L. Stacy
Phone: (405) 701-0676
Contractor: Name: Titan Drilling
License: 33630
Wellsite Geologist: Mike Rice

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Miller Energy
Well Name: Zimmerman 1-16
Original Comp. Date: 4/26/2007 Original Total Depth: 6000'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/14/2007 9/20/2007 10/24/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-119-20998-00-01
County: Meade
S/2 SE SW/4 Sec. 16 Twp. 31 S. R. 30 East West
330' feet from (S) N (circle one) Line of Section
1980' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ben Well #: 16 #1R

Field Name: _____
Producing Formation: Chester
Elevation: Ground: 2760' Kelly Bushing: 2767'
Total Depth: 6000' Plug Back Total Depth: 5773'
Amount of Surface Pipe Set and Cemented at 1662' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management PI Alt. I NJ 3/1/09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Stacy
Title: CEO Date: 11/5/2007
Subscribed and sworn to before me this 5 day of November



Sheri M. Miller
Date Commission Expires: 08/29/2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Ben Well #: 16 #1R
 Sec. 16 Twp. 31 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2654</td> <td></td> </tr> <tr> <td>Council Grove</td> <td>2957</td> <td></td> </tr> <tr> <td>Heebner</td> <td>4257</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>5052</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>5150</td> <td></td> </tr> <tr> <td>Chester</td> <td>5400</td> <td></td> </tr> </table>	Name	Top	Datum	Chase	2654		Council Grove	2957		Heebner	4257		Marmaton	5052		Cherokee	5150		Chester	5400	
Name	Top	Datum																				
Chase	2654																					
Council Grove	2957																					
Heebner	4257																					
Marmaton	5052																					
Cherokee	5150																					
Chester	5400																					

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface- Existing		8 5/8"		1662'			
Production	7 7/8"	4 1/2"	11.6#	5773'	Class G	565 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Chester 5400'-5470'		

TUBING RECORD		Size <u>2 3/8'</u>	Set At <u>5436</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>800</u>	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>			<input type="checkbox"/> Other (Specify)	<input type="checkbox"/> Commingled	

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HALLIBURTON

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 303246	Ship To #: 2600032	Quote #:	Sales Order #: 5368487
Customer: KEITH WALKER		Customer Rep: Jones, Barry	
Well Name: Ben	Well #: 16#1R	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Meade	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 3		
Job Purpose: Cement Multiple Stages			
Well Type: Development Well		Job Type: Cement Multiple Stages	
Sales Person: HESTON, MYRON		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	10.5	226567	BERUMEN, EDUARDO	9.5	267804	HANEWALD, JOHN Jay	3.5	412340
LOPEZ, CARLOS	4.5	321975	WILTSHIRE, MERSHEK T	15.0	195811			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251403C	25 mile	54218	25 mile	6610U	25 mile	75821	25 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
	6000. ft	BHST	On Location			
Job depth MD	6000. ft	Job Depth TVD	6000. ft	Job Started	18 - Sep - 2007	18:23 CST
Water Depth		Wk Ht Above Floor	5. ft	Job Completed	19 - Sep - 2007	20:33 CST
Perforation Depth (MD) From		To	Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Casing	New		4.5	4.	11.6		J-55		5773.		
Production Hole				7.675				1700.	6000.		
Multiple Stage Cementer	Used								3350.		
Cement Plug	Used							5800.	6000.		
Drillpipe	Used		4.5	3.826	16.6	X-HOLE (XH)			6000.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CMTR, TY P ES, 4 1/2, 8RD 9.5-11.6 LB	1	EA		
PLUG SET, FREE FALL, 4 1/2 8RD, 9.5 13.5#	1	EA		
SHOE, IFS, 4-1/2 8RD, INSR FLPR V	1	EA		
FILUP ASSY, 1.250 ID, 4 1/2, 5 IN INSR	1	EA		
CENTRALIZER ASSY - API - 4-1/2 CSG X	25	EA		
KIT, HALL WELD-A	2	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	2	EA		

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Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Scavenger	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	15.0	sacks	10.	8.11	53.68		53.68
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	10 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	10 lbm	GILSONITE, BULK (100003700)							
	0.75 %	HALAD(R)-322, 50 LB (100003646)							
	0.25 %	D-AIR 3000 (101007446)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	53.675 Gal	FRESH WATER							
2	2ND STAGE CEMENT	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	145.0	sacks	14.6	1.59	6.45		6.45
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	10 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	10 lbm	GILSONITE, BULK (100003700)							
	0.75 %	HALAD(R)-322, 50 LB (100003646)							
	0.25 %	D-AIR 3000 (101007446)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	6.447 Gal	FRESH WATER							
3	PLUG RAT AND MOUSE HOLES	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)		sacks	14.6	1.59	6.45		6.45
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	10 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	10 lbm	GILSONITE, BULK (100003700)							
	0.75 %	HALAD(R)-322, 50 LB (100003646)							
	0.25 %	D-AIR 3000 (101007446)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	6.447 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				<i>Benny Jones</i>					

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Tools and Accessories														
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	
Guide Shoe					Packer					Top Plug				
Float Shoe					Bridge Plug					Bottom Plug				
Float Collar					Retainer					SSR plug set				
Insert Float										Plug Container				
Stage Tool										Centralizers				
Miscellaneous Materials														
Gelling Agt			Conc		Surfactant			Conc		Acid Type		Qty	Conc	%
Treatment Fld			Conc		Inhibitor			Conc		Sand Type		Size	Qty	
Fluid Data														
Stage/Plug #: 1														
Fluid #	Stage Type	Fluid Name				Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Plug Cement	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)				50.0	sacks	15.6	1.19	5.27		5.27		
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)												
	0.6 %	HALAD(R)-322, 50 LB (100003646)												
	0.1 %	ENSUR, 50 LB BAG (101569121)												
	5.269 Gal	FRESH WATER												
2	Scavenger	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)				15.0	sacks	10.	8.11	53.68		53.68		
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)												
	10 %	CAL-SEAL 60, BULK (100064022)												
	10 %	SALT, BULK (100003695)												
	10 lbm	GILSONITE, BULK (100003700)												
	0.75 %	HALAD(R)-322, 50 LB (100003646)												
	0.25 %	D-AIR 3000 (101007446)												
	0.125 lbm	POLY-E-FLAKE (101216940)												
	53.675 Gal	FRESH WATER												
3	1ST STAGE CEMENT	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)				320.0	sacks	14.6	1.59	6.45		6.45		
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)												
	10 %	CAL-SEAL 60, BULK (100064022)												
	10 %	SALT, BULK (100003695)												
	10 lbm	GILSONITE, BULK (100003700)												
	0.75 %	HALAD(R)-322, 50 LB (100003646)												
	0.25 %	D-AIR 3000 (101007446)												
	0.125 lbm	POLY-E-FLAKE (101216940)												
	6.447 Gal	FRESH WATER												

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CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 303246	Ship To #: 2600032	Quote #:	Sales Order #: 5368487
Customer: KEITH WALKER		Customer Rep: Jones, Barry	
Well/Name: Ben	Well #: 16#1R	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Meade	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 3	
Job Purpose: Cement Multiple Stages			Ticket Amount:
Well Type: Development Well		Job Type: Cement Multiple Stages	
Sales Person: HESTON, MYRON		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/18/2007 12:00							
Arrive At Loc	09/18/2007 15:30							
Pre-Job Safety Meeting	09/18/2007 15:45							
Start Job	09/18/2007 18:23							PLUG @ 6000 FT.
Test Lines	09/18/2007 18:23					2500.0		
Pump Spacer 1	09/18/2007 18:26		3	5		440.0		WATER
Pump Cement	09/18/2007 18:29		3	11		450.0		50 SKS PREM G @ 15.6#
Pump Spacer 1	09/18/2007 18:32		3	2		250.0		WATER
Pump Displacement	09/18/2007 18:33		5.5	80		200.0		MUD
Other	09/18/2007 18:49		5.5	80		380.0		END DISPLACEMENT
End Job	09/18/2007 18:49							RECEIVED KANSAS CORPORATION COMMISSION
Start Job	09/19/2007 14:30							NOV 09 2007 1ST STAGE
Test Lines	09/19/2007 14:30					5000.0		CONSERVATION DIVISION WICHITA, KS
Pump Spacer 1	09/19/2007 14:36		6	10		400.0		CAUTSIC H2O
Pump Lead Cement	09/19/2007 14:39		6	22		400.0		15 SKS PREM G @ 10.0#
Pump Tail Cement	09/19/2007 14:43		6	91		350.0		320 SKS PREM G @ 14.6#
Clean Lines	09/19/2007 14:59							

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Top Plug	09/19/2007 15:01		6	113			150.0	END CEMENT
Pump Displacement	09/19/2007 15:01		6.5	89			80.0	40 BBLs OF H2O/// 49 BBLs OF MUD
Displ Reached Cmnt	09/19/2007 15:07		7	52			150.0	
Other	09/19/2007 15:16		2	79			500.0	SLOW RATE
Other	09/19/2007 15:20						600.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	09/19/2007 15:20		2	89			1300.0	FLOAT HELD
Drop Plug	09/19/2007 15:22							DROP FREE FALL PLUG
Open MSC	09/19/2007 15:39						1000.0	CIRCULATE W/ RIG
Pump Cement	09/19/2007 19:51		2	11			30.0	2nd STAGE/// 40 SKS PREM G @ 14.6#
Pump Spacer 1	09/19/2007 20:02		6	10			330.0	CAUSTIC H2O
Pump Lead Cement	09/19/2007 20:04		6.5	22			330.0	15 SKS PREM G @ 10.0#
Pump Tail Cement	09/19/2007 20:08		6.5	41			300.0	145 SKS PREM G @ 14.6#
Drop Top Plug	09/19/2007 20:16		6.5	63			180.0	END CEMENT
Clean Lines	09/19/2007 20:17							
Pump Displacement	09/19/2007 20:19		6.5	52			90.0	WATER
Displ Reached Cmnt	09/19/2007 20:25		6.5				180.0	
Other	09/19/2007 20:27		2	42			350.0	SLOW RATE
Other	09/19/2007 20:32						480.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	09/19/2007 20:32		2	52			2130.0	FLOAT HELD
Close MSC	09/19/2007 20:33						2130.0	
End Job	09/19/2007 20:33							

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Sold To #: 303246

Ship To #: 2600032

Quote #:

Sales Order #: 5368487

SUMMIT Version: 7.20.130

Wednesday, September 19, 2007 08:47:00