

11/7/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144  
Name: Mull Drilling Company, Inc.  
Address: P.O. Box 2758  
City/State/Zip: Wichita KS 67201-2758  
Purchaser: N/A  
Operator Contact Person: Mark Shreve  
Phone: (316) 264-6366  
Contractor: Name: Duke Drilling Company, Inc.  
License: 5929  
Wellsite Geologist: Phil Askey

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8/24/07	8/31/07	9/1/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24691-00-00  
County: Ness  
NW NE NE NW Sec. 27 Twp. 17 S. R. 22  East  West  
46 feet from S N (circle one) Line of Section  
2055 feet from E W (circle one) Line of Section

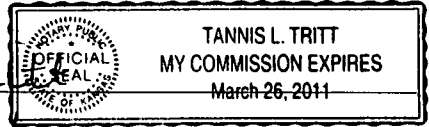
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Filbert "A" Unit Well #: 1-27  
Field Name: Wildcat  
Producing Formation: N/A  
Elevation: Ground: 2282' Kelly Bushing: 2291'  
Total Depth: 4454' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 215' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DA NJ 3-1709  
(Data must be collected from the Reserve Pit)  
Chloride content 27,000 ppm Fluid volume 440 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President/COO Date: 11/7/07  
Subscribed and sworn to before me this 7th day of November  
2007  
Notary Public: Tannis L. Tritt  
Date Commission Expires: 3/26/2011



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received NOV 09 2007  
 UIC Distribution

KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION

Operator Name: Mull Drilling Company, Inc. Lease Name: Filbert "A" Unit Well #: 1-27  
 Sec. 27 Twp. 17 S. R. 22  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Superior: CDL/CNL, DIL, Sonic &amp; Micro</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1557</td> <td>+ 734</td> </tr> <tr> <td>Heebner Shale</td> <td>3700</td> <td>- 1409</td> </tr> <tr> <td>BKC</td> <td>4207</td> <td>- 1736</td> </tr> <tr> <td>Cherokee Shale</td> <td>4235</td> <td>- 1944</td> </tr> <tr> <td>Mississippian</td> <td>4306</td> <td>- 2015</td> </tr> </table>	Name	Top	Datum	Anhydrite	1557	+ 734	Heebner Shale	3700	- 1409	BKC	4207	- 1736	Cherokee Shale	4235	- 1944	Mississippian	4306	- 2015
Name	Top	Datum																	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	215'	Common	160	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval	<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>NOV 08 2007</b>
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# ALLIED CEMENTING CO., INC.

30270

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend  
~~Mass City~~

DATE <u>8-24-07</u>	SEC <u>27</u>	TWP <u>17S</u>	RANGE <u>22 W</u>	CALLED OUT <u>4:30 PM</u>	ON LOCATION <u>5:30 PM</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Filbert "A" Well # 1-27</u>			LOCATION <u>Bazine SW to Rd "AA"</u>			COUNTY <u>Mass</u>	STATE <u>Ks.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>7N E/S</u>			

CONTRACTOR Duke Rig 4

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 215 ft

CASING SIZE 8 3/4 DEPTH 215 ft

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15 ft

PERFS. \_\_\_\_\_

DISPLACEMENT 12 bbl

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CEMENT AMOUNT ORDERED 160 AK Common  
37cc 22 gel

COMMON	<u>160 AK</u>	@	<u>11.10</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>3 AK</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 AK</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168 AK</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>168 AK</u>	@	<u>13</u>	<u>250.00</u>
TOTAL				<u>2628.15</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Mike M

# 120 HELPER Derek

BULK TRUCK

# 341 DRIVER Wayne

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Circulate Hole with Rig  
Mud pump  
Mix Cement + Release Plug  
Displace Plug Down with Water

Cement did circulate  
To surface

CHARGE TO: Mull Drilling

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB 215 ft

PUMP TRUCK CHARGE 85.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 13 @ 6.00 78.00

MANIFOLD @ \_\_\_\_\_

HEAD RENTAL @ 100.00 100.00

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 08 2007

TOTAL 993.00

CONSERVATION DIVISION  
**PLUG & FLOAT EQUIPMENT**

1-8 3/8 wooden Plug @ 60.00 60.00

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 60.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rich Wheeler

Rich Wheeler  
PRINTED NAME