

CONFIDENTIAL

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

10/30/09

Handwritten initials and date: 10/31/08

Operator: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202-3738
Purchaser: N/A
Operator Contact Person: Larry J. Richardson
Phone: (316) 262-8427
Contractor: Name: Company Tools
License: 5123
Wellsite Geologist: Jerry Smith

API No. 15 - 025-21471 - 2000
County: Clark
SW NE NW Sec. 14 Twp. 30S S. R. 22 East West
440' feet from S (N) (circle one) Line of Section
1990' feet from E (W) (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Halling "B" Well #: 8
Field Name: Halling
Producing Formation: N/A
Elevation: Ground: 2391' Kelly Bushing: 2396'
Total Depth: 5450' Plug Back Total Depth: _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Amount of Surface Pipe Set and Cemented at 723' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

10-03-08 CONFIDENTIAL 10-16-08
Spud Date or Date Reached TD CONFIDENTIAL Completion Date or
Recompletion Date CCT 3 3 2008 Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: CONFIDENTIAL
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No. KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statute, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jack Gurley
Title: Jack Gurley - Vice President Date: _____
Subscribed and sworn to before me this 27th day of October, 2008.
Notary Public: Verdella Lewis
Date Commission Expires: 6-6-10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **OCT 31 2008**

NOTARY PUBLIC - State of Kansas
VERDELLA LEWIS
My Appt. Exp. 6-6-10

**CONSERVATION DIVISION
WICHITA, KS**

Operator Name: Pickrell Drilling Company, Inc. Lease Name: Halling "B" Well #: 8
 Sec. 14 Twp. 30S S. R. 22 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4374 (-1978)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4563 (-2167)
List All E. Logs Run:	E-Logs emailed on 10/30/08	Stark	4912 (-2516)
Dual Induction		B/KC	5020 (-2624)
Compensated Density/Neutron		B/Inola	5278 (-2882)
Sonic		Upr Mrw Sand	5288 (-2892)
		Conglomerate	5360 (-2964)
		Mississippi	5380 (-2984)

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WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	723'	Lite	250sx	5%CC w/1/4# FC/sx
followed by					Class A	125sx	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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KCC

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A					

CONSERVATION DIVISION
WICHITA, KS

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., LLC. 34280

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>10-16-08</u>	SEC. <u>14</u>	TWP. <u>30S</u>	RANGE <u>22W</u>	CALLED OUT <u>5:00 AM</u>	ON LOCATION <u>8:00 AM</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>HALLINGS "B"</u>		WELL # <u>8</u>	LOCATION <u>Bucklin, KS, 4W, 7S, E Int.</u>		COUNTY <u>Clark</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Pickrell #10

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 5454'

CASING SIZE 8 5/8 DEPTH 723'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300 MINIMUM 100

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Pickrell Drilling

CEMENT AMOUNT ORDERED 135 SK 60:40:4

COMMON	<u>81</u>	<u>A</u>	@	<u>15.45</u>	<u>1251.45</u>
POZMIX	<u>54</u>		@	<u>8.00</u>	<u>432.00</u>
GEL	<u>5</u>		@	<u>20.80</u>	<u>104.00</u>
CHLORIDE			@		
ASC			@		

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 31 2008
CONSERVATION DIVISION
WICHITA, KS

EQUIPMENT

PUMP TRUCK # 480 CEMENTER Thomas Demarion
HELPER Heath M.

BULK TRUCK # 389 DRIVER Larry J.

BULK TRUCK # _____ DRIVER _____

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OCT 30 2008

HANDLING	<u>140</u>	@	<u>2.40</u>	<u>336.00</u>
MILEAGE	<u>90 x 140 x .10</u>			<u>1260.00</u>
TOTAL				<u>3383.45</u>

REMARKS: KCC
Pipe set @ 1400' w/ Hdc loaded, Pump 8 1/2 Bbl
Fresh ahead, mix 50 SK 60:40:4, Displace 3 Bbl
Fresh + 1 3/2 mud 3.40 set @ 750' load Hdc
Pump 20 bbl Fresh, mix 50 SK 60:40:4, Displace
w/ 7 1/2 Bbl Fresh, Pipe set @ 1400' load Hdc
Mix 20 SK 60:40:4 Plug Rot w/ 15 SK 60:40:4
Cement circulated to surface
Thank you

SERVICE

DEPTH OF JOB	<u>1400'</u>			
PUMP TRUCK CHARGE			<u>1017.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>90</u>	@	<u>7.00 630.00</u>	
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1647.00</u>

CHARGE TO: Pickrell Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

NONE

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or

ALLIED CEMENTING CO., LLC. 34040

O P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE <i>04 Oct 08</i>	SEC. <i>14</i>	TWP. <i>30s</i>	RANGE <i>22w</i>	CALLED OUT <i>12:00AM</i>	ON LOCATION <i>2:00AM</i>	JOB START <i>4:15 PM</i>	JOB FINISH <i>5:00 PM</i>
LEASE <i>Hallins</i>	WELL# <i>B</i>	LOCATION <i>Bucklin, KS, 3w, 7s, E/into</i>			COUNTY <i>Clack</i>	STATE <i>KS</i>	
OLD OR (NEW) (Circle one)							

CONTRACTOR *Pickrell #10*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *729*
 CASING SIZE *8 5/8* DEPTH *725*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *300* MINIMUM *—*
 MEAS. LINE SHOE JOINT *42.61*
 CEMENT LEFT IN CSG. *43'*
 PERFS.
 DISPLACEMENT *44 1/2 BGLs Fresh H²O*

OWNER *Pickrell*
 CEMENT
 AMOUNT ORDERED *250sx 65:35:6 + 3%cc + 1/4 #Flo Seal 125sx "A" + 3%cc + 2%gel*

EQUIPMENT
 PUMP TRUCK CEMENTER *D. Felio*
 # *352* HELPER *M. Becker*
 BULK TRUCK
 # *421* DRIVER *MATT*
 BULK TRUCK
 # DRIVER *CONFIDENTIAL*

COMMON	<i>125 A</i>	@	<i>15.45</i>	<i>1931.25</i>
POZMIX		@		
GEL	<i>2</i>	@	<i>20.80</i>	<i>41.60</i>
CHLORIDE	<i>13</i>	@	<i>58.20</i>	<i>756.60</i>
ASC		@		
	<i>ALW 250</i>	@	<i>14.80</i>	<i>3700.00</i>
	<i>Flo Seal 63</i>	@	<i>2.50</i>	<i>157.50</i>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>406</i>	@	<i>2.40</i>	<i>974.40</i>
MILEAGE	<i>90 x 406 x .10</i>			<i>3654.00</i>
TOTAL				<i>11215.35</i>

REMARKS: *KCC*
Pipe on Btm, Break Grc, Pump Spacer, Mix 250sx lite weight, Mix 125sx tail Cement, Stop Pump, Release Plug, Start Disp. w/ Fresh H²O, Wash up on Plug, See increase in PSI, Slow Rate, BGLs total Disp., Release PSI, Cement Did Cure.

SERVICE

DEPTH OF JOB	<i>725</i>		
PUMP TRUCK CHARGE	<i>0-300'</i>		<i>1018.00</i>
EXTRA FOOTAGE	<i>425'</i>	@	<i>.85 361.25</i>
MILEAGE	<i>90</i>	@	<i>7.00 630.00</i>
MANIFOLD	<i>Head Rental</i>	@	<i>113.00 113.00</i>
		@	
		@	

CHARGE TO: *Pickrell*
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL *2122.25*

8 7/8" PLUG & FLOAT EQUIPMENT

<i>1- TRP</i>	@	<i>113.00</i>	<i>113.00</i>
<i>2- Baskets</i>	@	<i>248.00</i>	<i>496.00</i>
<i>1- Baffle Plate</i>	@	<i>152.00</i>	<i>152.00</i>
	@		
	@		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment