

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/5/09

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/10/07 7/18/07 7/18/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26863-0000
County: Neosho

_____ - sw - sw Sec. 26 Twp. 28 S. R. 17 East West
660 feet from (S) N (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Umbarger, M. Keith Well #: 26-2

Field Name: Cherokee Basin CBM
Producing Formation: Multiple

Elevation: Ground: 950 Kelly Bushing: n/a
Total Depth: 1377 Plug Back Total Depth: 1373.17

Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1373.17
feet depth to surface w/ 192 sx cmt.

Drilling Fluid Management Plan AKI NJ 31709
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 11/5/07

Subscribed and sworn to before me this 5th day of November, 2007.

Notary Public: Terra Klaujan

Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **NOV 09 2007**
CONSERVATION DIVISION WICHITA, KS

TERRA KLAUJAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Umbarger, M. Keith Well #: 26-2
 Sec. 26 Twp. 28 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1373.17	"A"	192	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1021-1024/971-973/964-966	300gal 15%HCL w/ 28bbls 2%kcl water, biocide, 654bbls 2%kcl, biocide, 8200# 20/40 sand	1021-1024/971-973 964-966
4	749-751/712-715/694-696	300gal 15%HCL w/ 23bbls 2%kcl water, biocide, 568bbls 2%kcl, biocide, 6400# 20/40 sand	749-751/712-715 694-696
4	632-636/617-621	300gal 15%HCL w/ 32bbls 2%kcl water, biocide, 651bbls 2%kcl, biocide, 8800# 20/40 sand	632-636/617-621

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1040</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8/3/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>39.2mcf</u>	Water Bbls. <u>2.6bbls</u>	Gas-Oil Ratio <u> </u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 26	T. 28	R. 17			
API #	133-26863	County:	Neosho		281'	12lb - 1/2"	129
Elev:	950'	Location	Kansas		312'	6lb - 3/4"	194
					343'	6lb - 3/4"	194
Operator:	Quest Cherokee, LLC				405'	2lb - 3/4"	108
Address:	9520 N. May Ave, Suite 300				436'	2lb - 3/4"	108
	Oklahoma City, OK. 73120				498'	3lb - 3/4"	133
Well #	26-2	Lease Name	Umbarger, Keith		529'	3lb - 3/4"	133
Footage Location	660 ft from the	S	Line		560'	3lb - 3/4"	133
	660 ft from the	W	Line		622'	6lb - 3/4"	194
Drilling Contractor:	TXD SERVICES LP				653'	8lb - 3/4"	277
Spud Date:	NA	Geologist:			715'	5lb - 3/4"	175
Date Comp:	7/18/2007	Total Depth:	1376'		777'	5lb - 3/4"	175
Exact spot Location:	SW SW				808'	5lb - 3/4"	175
					870'	12lb-11/4"	893
	Surface	Production			932'	11lb-11/4"	847
Size Hole	12-1/4"	6-3/4"			1025'	14lb-11/4"	980
Size Casing	8-5/8"	4-1/2"			1056'	15lb-11/4"	1023
Weight	24#				1118'	15lb-11/4"	1023
Setting Depth	22'				1376'	10lb-11/4"	802
Type Cement	portland						
Sacks							

CONFIDENTIAL
NOV 05 2007
KFC

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	shale	403	417	shale	593	596
shale	3	54	lime	417	431	lime	596	615
coal	54	55	shale	431	432	shale	615	617
shale	55	137	b.shale	432	434	b.shale	617	619
lime	137	202	shale	434	440	shale	619	627
shale	202	225	sand	440	451	lime	627	631
sand	225	235	shale	451	462	b.shale	631	633
coal	235	236	sand	462	463	coal	633	634
sand	236	248	shale	463	468	shale	634	650
lime	248	266	b.shale	468	470	b.shale	650	652
shale	266	267	shale	470	474	sand	652	661
b.shale	267	269	lime	474	495	shale	661	664
shale	269	276	shale	495	518	sand	664	667
lime	276	320	lime	518	522	shale	667	695
b.shale	320	322	coal	522	524	coal	695	697
lime	322	325	shale	524	526	shale	697	713
shale	325	326	lime	526	555	b.shale	713	715
b.shale	326	328	b.shale	555	557	shale	715	747
shale	328	369	coal	557	558	b.shale	747	749
sand	369	373	shale	558	576	coal	749	751
shale	373	385	sand	576	581	shale	751	754
b.shale	385	387	shale	581	592	sand	754	765
lime	387	403	coal	592	593	coal	765	767

250' injected water, 296' odor, 427' odor, 644' odor

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 07 2007

CONSERVATION DIVISION
WICHITA, KS

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	767	774	b.shale	1348	1356			
coal	774	775	lime/arbuckle	1356	1376			
shale	775	780						
sand	780	792						
shale	792	801						
coal	801	802						
shale	802	806						
coal	806	807						
shale	807	812						
sand	812	864						
coal	864	865						
sand	865	873						
lime	873	931						
coal	931	932						
shale	932	960						
sand	960	972						
coal	972	973						
shale	973	1020						
coal	1020	1021						
shale	1021	1027						
mississippi	1027	1297						
shale	1297	1319						
lime	1319	1348						

CONFIDENTIAL

NOV 05 2007

KCC

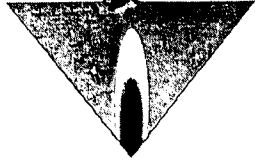
RECEIVED
KANSAS CORPORATION COMMISSION

NOV 07 2007

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

CONFIDENTIAL

NOV 05 2007

KCC

TICKET NUMBER 2309

FIELD TICKET REF # _____

FOREMAN Joe

620620

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-18-07	Umharger Keith 26-2	26	28	17	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	3:15	7:30		903427		4.25	<i>[Signature]</i>
Tim. A		7:15		903255		4	<i>[Signature]</i>
Tyler G		7:00		903206		3.75	<i>[Signature]</i>
Maverick D		7:45		903140	932452	4.5	<i>[Signature]</i>
Troy W		7:15		931420		4	<i>[Signature]</i>

JOB TYPE Long Strick HOLE SIZE 6 3/4 HOLE DEPTH 1377 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1373.17 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.90 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head rail 2 SKS gel & 16 bbl dye & 192 SKS of cement
To get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

1373.17	f 4 1/2 casing
6	centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.25 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903206	3.75 hr	Bulk Truck	
1104	192 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	EWG - Blend Cement <u>4 1/2 wiper plug</u>	
1110	19 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 bbl	KCL	
1111B	3 SK	Sodium Silicate <u>catcher</u>	
1123	7000 gal	City Water	
903140	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
931420	4 hr	80 Vac	

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 07 2007

CONSERVATION DIVISION
WICHITA, KS