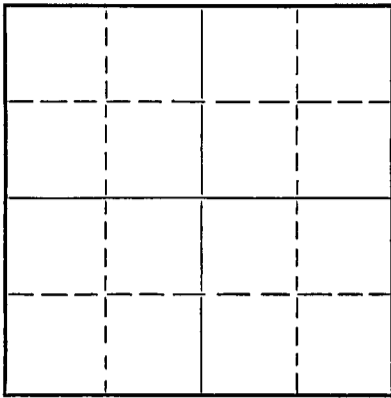


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

See All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Rooks County. Sec. 33 Twp. 10S Rge. (E) 20(W)
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines 1320' from North & 440' from
Lease Owner Continental Oil Co. West lines
Lease Name C. E. Allphin Well No. 3
Office Address Drawer 1267, Ponca City, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed 5-21-53 19
Application for plugging filed 5-22-53 19
Application for plugging approved 5-25-53 19
Plugging commenced 5-21-53 19
Plugging completed 5-21-53 19
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production -- 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes - telephone

Name of Conservation Agent who supervised plugging of this well Eldon Petty - Hays, Kansas
Producing formation Conglomerate Depth to top 3721 Bottom 3840 Total Depth of Well 3840 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|--------------|---------|------|------|-------|--------|------------|
| Conglomerate | Dry | 3721 | 3840 | 8 5/8 | 259 | None |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with heavy mud to 240'; set plug and dumped 20 sacks cement.
Filled hole with heavy mud to 40'; set plug and capped with 10 sacks cement.
P&A 5-21-53.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lohmann Johnson Drilling Co.
Address 320 Indiana Bank Bldg., Evansville, Indiana

STATE OF Kansas, COUNTY OF Barton, ss.
F. L. Dunn (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

JMW-JMW
State Corp. Comm.
TCD
File

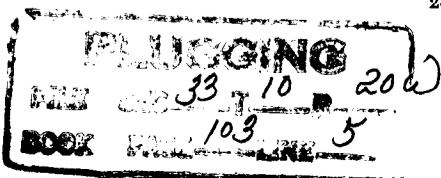
(Signature) *F. L. Dunn*
Box 161, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 8th day of July, 1953

A. C. Anderson
Notary Public.

My commission expires August 25, 1956

23-8390-s 6-51-20M



7-13-1953

State Corp Comm

15-163-03268-00-00

C. E. ALLPHIN NO. 3

WELL RECORD

Location: Rooks County, Kansas

Operator: Continental Oil Company
Ponca City, Oklahoma

Contractor: Lohmann-Johnson Drilling Co., Inc.
320 Indiana Bank Building
Evansville, Indiana

Casing Record: Set 263' 8-5/8" Surface Pipe w/150 sacks
f

Commenced: May 10, 1953

Completed: May 21, 1953

L O G

| <u>FROM</u> | <u>T</u> | <u>TO</u> | <u>FORMATION</u> |
|-------------|----------|-----------|------------------|
| 0 | | 335 | Sand & Shale |
| 335 | | 1370 | Shale & Shells |
| 1370 | | 1570 | Red bed & Shale |
| 1570 | | 1636 | Red bed |
| 1636 | | 1685 | Anhydrite |
| 1685 | | 2205 | Shale |
| 2205 | | 2595 | Lime & Shale |
| 2595 | | 2810 | Shale & Lime |
| 2810 | | 2935 | Bro Lime |
| 2935 | | 3240 | Lime & Shale |
| 3240 | | 3297 | Lime |
| 3297 | | 3382 | Lime & Shale |
| 3382 | | 3545 | Lime |
| 3545 | | 3618 | Lime & Shale |
| 3618 | | 3671 | Lime |
| 3671 | | 3776 | Lime & Shale |
| 3776 | | 3840 | Conglomerate |
| 3840 | | | TOTAL DEPTH |

PLUGGING
 FILE REC 83 7 10 P. 204
 BOOK PAGE 103 TIME 5

6-10-1953
 CONSOLIDATED
 14501

CONTINENTAL OIL CO.

PRODUCTION & DRILLING DEPT.

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. NO. **5-45-2367**

1 Dist. West Kansas Field Allphin Lease C. E. Allphin Well No. 3
 2 Co. Rooks State Kansas Contractor Lehmann-Johnson Drig. Corp 3840 P.D. _____ ft.
 3 Landing Flange Elev. + 2169 ft. Depth Measured From PB; Height of Measuring Point from Landing Flange 7 ft.
 4 Date: Spudded 5-11-53 Drilling Completed 5-19-53 Tested P&A 5-21-53 Rig Released 5-21-53

CASING LINER AND TUBING RECORD

| 5 | SIZE O. D. IN. | WT. LB./FT. | THREADS NO. & TYPE | GRADE AND MAKE | NEW OR S. H. | E. L. L.W. SMLS. | DEPTH SET FT. | MEASUREMENTS INC. THREADS | | | TOP OF LINER | NO. OF JOINTS | HOLE SIZE |
|---|----------------|-------------|--------------------|----------------|--------------|------------------|---------------|---------------------------|-----------------|-----------------------|--------------|---------------|-----------------|
| | | | | | | | | QUANTITY SET | QUANTITY PULLED | QUANTITY LEFT IN HOLE | | | |
| 6 | 8 5/8 | 24 | 8R ₂ | J-55 | N | SMLS | 263' | 259'3" | None | 259'3" | | 8 | 12 1/4 7 7/8 |

CEMENTING RECORD

| 14 | METHOD | MAKE AND TYPE CEMENT | SACKS USED | SQUEEZED AWAY | NO. OF BATCHES | FINAL PRESSURE | SLURRY WT. LB./GAL. | HOURS SET | DEPTH | | REMARKS: TEMP. CALIPER. OTHER LOGS |
|----|--------|----------------------|------------|---------------|----------------|----------------|---------------------|-----------|-------|-----|------------------------------------|
| | | | | | | | | | FROM | TO | |
| 15 | Howco | Portland | 50 | | 1 | 250 | 15 | 22 | 0 | 263 | Surface casing |
| 16 | | Pozumix | 150 | | | | | | | | |
| 17 | Howco | Portland | 100 | | 1 | 500 | 15 | 16 | 0 | 263 | Re-cemented surface |

ACIDIZATION AND SHOT RECORD

| 19 | DATE | PRODUCTION OR P. I. | | HOW TEST MADE | GAL. ACID | SHOT QTS. | DEPTH | | NAME OF ZONE | TYPE FORMATION | REMARKS |
|----|------|---------------------|-------|---------------|-----------|-----------|-------|----|--------------|----------------|---------|
| | | BEFORE | AFTER | | | | FROM | TO | | | |
| 20 | None | | | | | | | | | | |

SECTION PERFORATED

| 23 | NAME OF PAY | DEPTH | | SIZE OF HOLE | HOLES PER FOOT | DATE | SERVICE CO. OR TYPE SLOTS | REMARKS |
|----|-------------|-------|----|--------------|----------------|------|---------------------------|---------|
| | | FROM | TO | | | | | |
| 24 | None | | | | | | | |

PRODUCING EQUIPMENT

28 RODS: Number _____ Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft.
 30 PUMP: Size _____ Plunger Diam. _____ Make _____ Type _____
 31 PUMPING UNIT: Make _____ Type _____ Stroke _____ in. @ _____ SPM; Beam Capacity _____ lb.
 32 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P., Prime Mover Make _____
 33 H.P. @ _____ RPM. Other Remarks _____
 34 GAS ANCHOR _____
 35 OTHER LIFT EQUIPMENT _____
 36 _____
 37 PACKER: Set at _____ ft. Make _____ { ALSO SEE SKETCH }
{ ON REVERSE SIDE }

PRODUCING STRATA

| 38 | NAME | TOP | BASE | POROSITY % | PERM. MD. | NET THICKNESS FT. | REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC. |
|----|--------------|------|------|------------|-----------|-------------------|---|
| 39 | Lansing | 3468 | 3686 | | | | Dry Dry |
| 40 | Conglomerate | 3727 | 3840 | | | | |

43 REMARKS: Drilled to 1646'. Set 8 5/8" casing at 263' with 150 sacks, Pozumix and 50 sacks common cement. Did not circulate. The 190' of 1" pipe between hole and casing and re-cemented to surface with additional 100 sacks. Deepened to TD 3840'. Ran Schlumberger. No commercial show of oil was encountered.
 48 Filled hole with heavy mud to 240'; set plug and dumped 20 sacks cement.
 49 Filled hole with heavy mud to 40'; set plug and capped with 10 sacks cement.
 51 P&A 5-21-53
 52 Material left in hole cleared on RT 94376A

54 Location: 1320' from North and 440' from West lines of Section 33, Township 10 South, Range 20 West, Rooks County, Kansas.

56 Estimate Total Cost \$ 15,173 Conoco Interest 100% Operated by Continental Oil Company
 57 Potential Dry b/d-Md/d @ _____ #TP and #CP on _____ Hr. Test Meas. Est. Allowable _____ b/d
 58 Other Production or Well Test Results _____
 59 _____
 60 Signed T. C. Davis District Superintendent
 61 Signed _____ Division Superintendent
 62 Signed _____ Region Manager
 63 Signed _____ District Engineer
 64 Prepared by J. M. White Date 7-10-53

STATE COMMISSION
7-21-1953
JUL 21 1953

DISTRIBUTED TO
EHL
Acc'tg
FLD
District
State Corp. Comm.
LEP