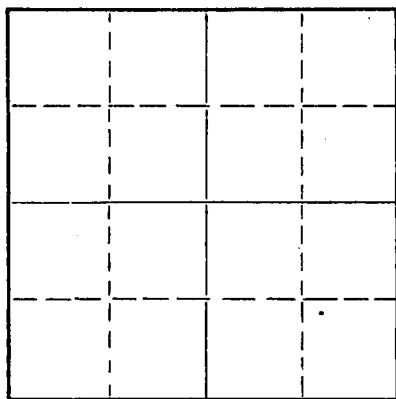


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Rooks County, Sec. 33 Twp. 10S Rge. (E) 20 (W)
Location as "NE/CNW/WSW" or footage from lines NW NE NW
Lease Owner Continental Oil Company
Lease Name C. E. Alphin Well No. 9
Office Address Box 161, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed 8-4 1955
Application for plugging filed 8-4 1955
Application for plugging approved 8-8 1955
Plugging commenced 8-4 1955
Plugging completed 8-4 1955
Reason for abandonment of well or producing formation No commercial zones encountered.
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Elden Petty
Producing formation None Depth to top - Bottom - Total Depth of Well 3785 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	223'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole to 210' with mud. Pushed plug to 210' and put in 1/2 sack hulls. Cement thru drill pipe with 20 sacks. Filled hole with mud to 40'. Pushed plug to 40' and put in 1/2 sack hulls. Cemented to surface thru drill pipe with 10 sacks. Used Halliburton to plug.

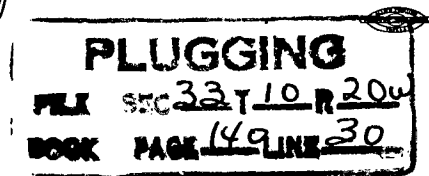
8-25-1955

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Lohmann-Johnson
Address 320 Indiana Bank Bldg., Evansville, Indiana

STATE OF Kansas COUNTY OF Barton, ss.
F. L. Dunn (employee of owner) or (owner/operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
ARC-DCS
8-24-55 (Signature) [Signature]
State RFD LEP File (Address)

SUBSCRIBED AND SWORN TO before me this 24th day of August, 1955

My commission expires July 31, 1958 [Signature] Notary Public.



15-163-03111-00-00

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. NO. 5-45-3849

1 Dist. West Kansas Field Allphin Lease G. E. Allphin Well No. 9
2 Co. Rocks State Kansas Contractor Lohmann-Johnson T.D. 3785 P.D. ft.
3 Landing Flange Elev. + 2136 ft. Depth Measured From RB 2141; Height of Measuring Point from Landing Flange 5 ft.
4 Date: Spudded 7-27-55 Drilling Completed 8-3-55 Tested 8-4-55 Rig Released 8-4-55

CASING, LINER AND TUBING RECORD

Table with columns: SIZE O. D. IN., WT. LB./FT., THREADS NO. & TYPE, GRADE AND MAKE, NEW OR S. H., E. L. L. W. SMLS., DEPTH SET FT., MEASUREMENTS INC. QUANTITY SET, QUANTITY PULLED, QUANTITY LEFT IN HOLE, TOP OF LINER, NO. OF JOINTS, HOLE SIZE. Row 6: 8 5/8, 24, 8R, J 55, N 5/16, 221, 223.18, None, 223.18, -, 7, 12 1/4

CEMENTING RECORD

Table with columns: METHOD, MAKE AND TYPE CEMENT, SACKS USED, SQUEEZED AWAY, NO. OF BATCHES, FINAL PRESSURE, SLURRY WT. LB./GAL., HOURS SET, DEPTH FROM, DEPTH TO, REMARKS: TEMP. CALIPER, OTHER LOGS. Row 16: Howco, Common, 140, -, 1, 300, 12, 0, 221, Surface

ACIDIZATION AND SHOT RECORD

Table with columns: DATE, PRODUCTION OR P. I. BEFORE, AFTER, HOW TEST MADE, GAL. ACID, SHOT QTS., DEPTH FROM, TO, NAME OF ZONE, TYPE FORMATION, REMARKS. Row 20: None

SECTION PERFORATED

Table with columns: NAME OF PAY, DEPTH FROM, TO, SIZE OF HOLE, HOLES PER FOOT, DATE, SERVICE CO. OR TYPE SLOTS, REMARKS. Row 24: None

PRODUCING EQUIPMENT

29 RODS: Number Size in., Number Size in., Total Singles Length ft.
30 PUMP: Size Plunger Diam. Make Type
31 PUMPING UNIT: Make Type Strokes in. @ SPM; Beam Capacity lb.
32 Torque @ 20 SPM in. lbs.; Gear Box H.P. Prime Mover Make
33 H.P. @ RPM. Other Remarks
34 GAS ANCHOR
35 OTHER LIFT EQUIPMENT
36
37 PACKER: Set at ft. Make (ALSO SEE SKETCH ON REVERSE SIDE)

PRODUCING STRATA

Table with columns: NAME, TOP, BASE, POROSITY %, PERM. MD., NET THICKNESS FT., REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC. Row 39: None

REMARKS: Drilled to 3785 in Arbuckle lime. 151 Arbuckle lime 3775-3785. Open 1 hour. Closed 20 min. Recovered 100' muddy salt water. BHP 550 lbs. TP zero. Run logs. P & A 8-4-55

Schlumberger logs: Heebner 3395, Toronto 3417, Lansing 3435, BKG 3654, Conglomerate 3666, Simpson 3752, Arbuckle 3762.

PLUGGING FILE SEC 33-10-20w BOOK PAGE 150 LINE 30

53 Lease No. 28685
54 Located: 330' E N and 1650' E W line of Sec. 33, T10S, R40W.
55 Estimate Total Cost \$ 21,300 Conoco Interest 100 % Operated by Continental Oil Company
56 Potential b/d/Md/d @ #TP and #OC per Hr. Test Meas. Est. Allowable b/d.
57 Other Production or Well Test Results
58
59
60 Signed District Superintendent AUG 23 1955
61 Signed Original Signed Division Superintendent 8-23-1955 Mgr. P. & D.
62 Signed By R. E. DARROW Region Manager STATE COMMISSION
63 Signed District Engineer
64 Prepared by R. E. Colgate Date 8-15-55

DISTRIBUTED TO EHL, FLD, State DEP

C. E. ALLPHIN NO. 9
Section 33-10S-20W
Banks County, Kansas

WELL RECORD

Operator: Continental Oil Company
Ponca City, Oklahoma
Contractor: Lohmann-Johnson Drilling Co., Inc.
320 Indiana Bank Building
Evansville, Indiana
Casing: Ran 7 Jts. 8-5/8" Surface Pipe set @ 221' w/140 Sacks
Started: July 27, 1955
Completed: August 4, 1955

L O G

<u>FROM</u>	<u>TO</u>	<u>FORMATION</u>
0	725	Shale
725	1595	Shale & Shells
1595	1608	Red Bed
1608	1660	Anhydrite
1660	1895	Shale & Lime
1895	2220	Shale
2220	2250	Shale & Lime
2250	2435	Lime & Shale
2435	2600	Shale & Lime
2600	2825	Shale
2825	2980	Lime & Shale
2980	3120	Shale
3120	3272	Shale & Lime
3272	3599	Lime
3599	3655	Lime & Shale
3655	3785	Lime
3785		TOTAL DEPTH

Dry and Abandoned - Plugged as of August 4, 1955

The undersigned, Lohmann-Johnson Drilling Company, Inc., hereby certifies that the above Log is a true and correct log of the formations encountered in drilling the above Well as reflected by the Daily Drilling Reports.

LOHMANN-JOHNSON DRILLING CO., INC.

By Joe Schu

Subscribed and sworn to before me
this 9th day of August, 1955

Helen V. Shields

Notary Public
My Commission expires November 5, 1957

SCC RFD SRC FLD(2)

PLUGGING
FILE SEC 23 AT 10 S 20 W
BOOK PAGE 140 LINE 30

RECEIVED
COMMISSION
9-8-1955
REGISTRATION DIVISION

