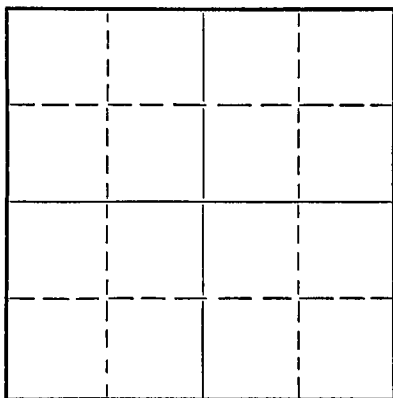


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Flat

Rocks \_\_\_\_\_ County. Sec. 33 Twp. 10S Rge. (E) 20(W)  
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines 2200' from South & 440' from  
Lease Owner Continental Oil Co. West lines \_\_\_\_\_  
Lease Name C. E. Allphin Well No. 2  
Office Address Drawer 1267, Ponca City, Okla.  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_ Dry  
Date well completed 6-1-53 \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed 6-3-53 \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved 6-5-53 \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 6-2-53 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 6-2-53 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_ Dry

If a producing well is abandoned, date of last production \_\_\_\_\_ -- \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes - telephone

Name of Conservation Agent who supervised plugging of this well Eldon Petty - Hays, Kansas  
Producing formation Conglomerate Depth to top 3705 Bottom 3815 Total Depth of Well 3815 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Conglomerate	Dry	3705	3815	8 5/8	258	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with heavy mud to 250'; set plug and dumped 20 sacks cement.  
Filled hole with heavy mud to 40'; set plug and capped with 10 sacks cement.  
P&A 6-2-53

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lohmann Johnson Drilling Co.  
Address 320 Indiana Bank Bldg, Evansville, Indiana

STATE OF Kansas, COUNTY OF Barton, ss.  
F. L. Dunn (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

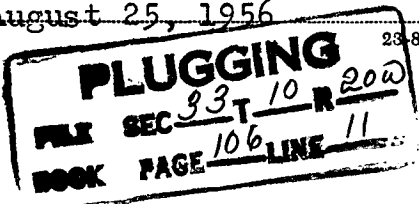
JMW-JMW (Signature) F. L. Dunn

State Corp. Comm. \_\_\_\_\_  
TCD \_\_\_\_\_  
File \_\_\_\_\_  
Box 161, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 8th day of July, 1953.

A. E. Angler Notary Public.

My commission expires August 25, 1956



28-8390-s 6-51-20M

7-13-1953

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. NO. 5-45-2310

1 Dist. West Kansas Field Allphin Lease C. E. Allphin Well No. 2  
 2 Co. Hooks State Kansas Contractor Lohmann-Johnson Drilling T.D. 3815 P.D. \_\_\_\_\_ ft.  
 3 Landing Flange Elev. + 2158 ft. Depth Measured From RB; Height of Measuring Point from Landing Flange 7 ft.  
 4 Date: Spudded 5-25-53 Drilling Completed 6-1-53 Tested 6-2-53 Rig Released 6-2-53

CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
8 5/8	24	8 RT	J-55	N	3 1/2	263'	258' 5"	None	258' 5"		8	12 1/4 7 7/8

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS
								FROM	TO	
Howco	Portland	150		1	200	15	24	0	263	Surface casing

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
None										

SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							

PRODUCING EQUIPMENT

29 RODS: Number \_\_\_\_\_ Size \_\_\_\_\_ in., Number \_\_\_\_\_ Size \_\_\_\_\_ in., Total Singles \_\_\_\_\_ Length \_\_\_\_\_ ft.  
 30 PUMP: Size \_\_\_\_\_ Plunger Diam. \_\_\_\_\_ Make \_\_\_\_\_ Type \_\_\_\_\_  
 31 PUMPING UNIT: Make \_\_\_\_\_ Type \_\_\_\_\_ Stroke \_\_\_\_\_ in. @ \_\_\_\_\_ SPM; Beam Capacity \_\_\_\_\_ lb.  
 32 Torque @ 20 SPM \_\_\_\_\_ in. lbs.; Gear Box \_\_\_\_\_ H.P., Prime Mover Make \_\_\_\_\_  
 33 H.P. @ \_\_\_\_\_ RPM. Other Remarks \_\_\_\_\_  
 34 GAS ANCHOR \_\_\_\_\_  
 35 OTHER LIFT EQUIPMENT \_\_\_\_\_  
 36 \_\_\_\_\_  
 37 PACKER: Set at \_\_\_\_\_ ft. Make \_\_\_\_\_ (ALSO SEE SKETCH) (ON REVERSE SIDE)

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. MD.	NET THICKNESS FT.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC.
Lansing	3653	2571				Dry
Comglomerate	3705	3815				Dry

REMARKS: Drilled to TD 3815'. Ran Schlumberger logs. No commercial show of oil was encountered. Date 6-2-53.

Filled hole with heavy mud to 250', set plug and dumped 20 sacks cement; Filled hole with heavy mud to 40', set plug and capped with 10 sacks of cement.

Material left in hole cleared on 6/1 54377A

Location: 2200' from South and 440' from West lines of Section 33, Township 10 South, Range 20 West, Hooks County, Kansas.

56 Estimate Total Cost \$ 14,770 Conoco Interest 100 % Operated by Continental Oil Company  
 57 Potential Dry b/d/Mcf/d @ \_\_\_\_\_ #1F and #2F on \_\_\_\_\_ STATE CORP. on \_\_\_\_\_  
 58 Other Production or Well Test Results \_\_\_\_\_  
 59 \_\_\_\_\_  
 60 Signed T. C. Davis District Superintendent  
 61 Signed \_\_\_\_\_ Division Superintendent  
 62 Signed \_\_\_\_\_ Region Manager  
 63 Signed \_\_\_\_\_ District Engineer  
 64 Prepared by \_\_\_\_\_ Date \_\_\_\_\_  
 DISTRIBUTED TO ELL Mgr. P. & D. TOO Acc'tg. MD  
 Region \_\_\_\_\_ District \_\_\_\_\_  
 Others \_\_\_\_\_  
 STATE CORP. CO. \_\_\_\_\_  
 JUL 21 1953

**DRILLING TIME**

Continental Oil Company, #2 Aliphine  
CW2-NV-SW, Reeks County, Kansas  
Elevation 2165 RB

(1' Interval)

3100 to	3110	4-4-3-2-2-3-4-3-4-4
	3120	5-5-5-5-5-4-6-5-4-5
	3130	6-4-4-7-6-6-3-5-4-4
	3140	3-2-2-2-3-2-2-3-5-6
	3150	5-5-5-5-5-2-2-3-4-5
	3160	3-3-3-3-6-2-3-3-4-2
	3170	1-2-1-2-1-2-2-2-2-1
	3180	1-2-2-2-1-2-2-2-2-3
	3190	2-2-4-4-3-6-4-5-4-3
	3200	3-7-7-2-3-4-4-3-3-4
3200 to	3210	4-4-3-4-5-7-10-5-6-6
	3220	6-8-6-5-13-8-8-8-8-8
	3230	8-8-9-7-7-6-7-6-6-6
	3240	8-5-5-4-5-4-4-6-7-9
	3250	7-7-7-12-11-4-10-12-11-7
	3260	10-9-10-9-8-4-6-7-7-7
	3270	8-4-7-6-5-7-4-6-4-5
	3280	4-4-5-5-5-7-6-6-5-3
	3290	3-3-3-2-2-4-3-1-1-1
	3300	1-2-4-3-5-5-5-3-6-7
3300 to	3310	7-4-4-4-5-5-4-4-4-4
	3320	3-5-6-4-7-9-6-6-4-4
	3330	5-6-7-5-5-7-5-6-6-7
	3340	8-8-8-8-8-7-7-7-6-6
	3350	5-5-4-4-4-4-5-7-7-7
	3360	6-6-6-6-9-8-8-9-11-6
	3370	6-5-5-4-4-5-7-7-8-9
	3380	8-10-5-7-7-7-10-9-9-5
	3390	5-2-2-5-6-5-4-5-3-5
	3400	9-8-7-8-10-8-8-7-10-8
3400 to	3410	10-7-7-6-6-6-7-7-7-8
	3420	8-8-10-11-7-4-3-8-14-11
	3430	12-16-12-6-6-8-7-10-9-9
	3440	10-9-5-8-10-7-8-8-9-11
	3450	11-10-12-16-15-4-5-4-5-4
	3460	4-4-3-4-5-1-4-6-6-4
	3470	5-6-4-3-4-4-4-5-10-8
	3480	9-9-12-12-9-8-12-12-10-9
	3490	8-10-7-6-7-6-5-7-5-7
	3500	7-6-4-6-6-9-5-12-13-11
3500 to	3510	12-8-6-8-7-7-7-5-9-8
	3520	11-12-8-10-11-12-12-13-10-6
	3530	7-10-6-6-5-6-7-13-9-10
	3540	11-11-11-8-2-3-1-3-7-7
	3550	6-4-4-4-7-12-5-4-5-4
	3560	3-4-3-4-9-8-14-13-12-13
	3570	13-12-16-12-13-13-13-14-12-13
	3580	13-16-14-10-5-16-12-13-12-8
	3590	7-7-7-8-8-8-11-13-10-9
	3600	13-11-13-14-13-7-7-6-9-8
3600 to	3610	7-10-6-7-7-6-5-8-5-6
	3620	7-5-5-5-7-5-5-8-9-6
	3630	5-7-7-3-5-4-3-6-6-6
	3640	6-7-6-8-6-10-7-8-7-6
	3650	4-5-4-4-6-7-7-5-6-7
	3660	5-7-3-5-5-8-7-8-8-7
	3670	7-7-6-6-6-6-8-8-8-7
	3680	5-4-4-4-3-3-4-4-3-4
	3690	4-4-5-5-7-8-10-7-7-7
	3700	6-6-7-6-5-5-10-8-7-4

Trip @ 3446

Trip - New Bit @ 3596

STATE OF KANSAS  
6-25-1953

CONSERVATION DIVISION  
Wichita, Kansas  
BR

**PLUGGING**  
FILE SEC 23 T 10 R 20W  
BOOK PAGE 106 LINE 11

Drilling Time  
Page

3700 to	3710	5-5-5-6-10-7-9-8-8-7
	3720	8-7-9-8-7-7-6-6-4-4
	3730	4-4-4-5-5-7-6-6-8-6
	3740	6-5-6-4-3-4-5-6-6-6
	3750	5-5-5-5-6-7-5-3-3-4
	3760	4-4-5-6-6-7-7-6-7-7
	3770	5-5-5-4-5-5-6-5-6-5
	3780	5-4-5-6-4-5-5-6-5-5
	3790	5-5-5-5-5-5-5-5-6-5
	3800	6-6-5-6-7-5-6-4-5-5
3800 to	3810	5-7-6-10-12-12-12-13-11-12
	3815	15-15-16-13-13

**PLUGGING**  
 FILE SEC 33 T 10 R 20W  
 BOOK PAGE 106 LINE 11