15 R

15-051-20843-00-00

6-<u>Ø7Ø98Ø</u>

TO:	API number: 15-051-20,843
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	S/2SESE /4 SEC. 31 12 S 17 W
200 COLORADO DERBY BUILDING	_33Øfeet from S section line
WICHITA, KANSAS 672Ø2	66Ø feet from E section line
Operator license# <u>8Ø61</u>	Lease <u>Karlin</u> well # 3
Onenchen Old Bestusses to 4	
Operator: Oil Producers Inc. of Ks. Address: Box 8647 Wichita, Ks. 67208 Brad Siroky	County EIIIs
Address: Box 8647	Well total depth 3648 feet
Wichita, Ks. 67208	Conductor Pipe:inch @feet
Brad Siroky	_Surface pipe 8 5/8 Inch @ <u>298</u> feet
Aband. oil well <u>xx</u> , Gas well <u> </u> , Input well <u> </u> , SWD <u> </u> , D & A <u> </u>	
Plugging contractor: B. J. Services and Baker Pulling License#	
	
Address: <u>Hays, Ks. and Codell, Ks.</u>	
Company to plug at: Hour: AM Day: 21 Month: January Year: 92	
Plugging proposal received from: Brad Siroky	
Company: Oil Producers Inc. of Ks. phone: 316-681-0231	
Were: 8 5/8 298ft. s.p. cwc w/220 sks cement; 4 1/2 casing set at	
3624 W/125 sks cement. Perfs at 3352 - 3332. Casing good, 382 ft of tubing	
<u>at bottom of hole.</u> Proposal 375 sks 6	5/35 poz 8% del and 5 sks hule Pump
in with pump truck. Perf at 1300 and of 3000 ft. Spot and displace cement.	720 ft. Run tubing to a minimum
x 8 5/8 annulus w/cement. Shut in unde	25 55666456
	HECETYLD MECETYLD
Plugging Proposal Received by: <u>////</u>	ATE CORPORATION COMMISSION 2-12-1992
Plugging operations attended by agent?	
	CONSTRANTION MAISTON
Completed: Hour: <u>12:3ØPM</u> , Day: <u>21</u> , Mor	oth: January CONSTRUMITA ZANSAS
Actual plugging report: Oil Proc	
and 5 sks hulls. Pumped cement in with	Dump truck. Spotted & displaced
with tubing. L. K. Wireline perforated	4 1/2 casing at 1300 and 720.
<u>1. 2 3/8 tubing at 3000 ft. w/15 sks c</u>	cement followed w/ 85 sks cement and
2 1/2 sks hulls mixed in. 2. 2 3/8 tu Cement circ out of 4 1/2 casing. 3. F	Dumped 150 sks cement.
8 5/8 annulus. Max pressure 300 psig.	Shut in 150 psig. Squeezed 4 1/2
casing w/l5 sks cement. Max pressure 62	00 psig. Shut in at 600 psig.
Remarks: B. J. Services	
Condition of casing(in hole):GOOD Bottom plug(in place):YES CALC	Anhy. plug:YESNO
Plugged throught UBING . CASING	Elevation:GL
3-18-52	
Adid(x) / did not[] observe the pl	ugging. Marion J. Schmidt (agent)
M. M. 34586 MAR 17 1888 S.	Form CP-2/3