

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/1/27/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/2/07	8/5/07	8/6/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27049-0000
County: Neosho
_____ SW _____ NW Sec. 15 Twp. 29 S. R. 18 East West
1980 feet from S (N) (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Thornton, David M. Well #: 15-3
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 1000 Kelly Bushing: n/a
Total Depth: 1164 Plug Back Total Depth: 1151.78
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1151.78
feet depth to surface w/ 168 sx cmt.

Drilling Fluid Management Plan AK ILS 31809
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/27/07
Subscribed and sworn to before me this 27th day of November,
07.
Notary Public: Serra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS



Operator Name: Quest Cherokee LLC Lease Name: Thomton, David M. Well #: 15-3
 Sec. 15 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1151.78	"A"	168	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1036-1039/983-985/977-979	300gal 15%HCL/w/ 55 bbls 2%kcl water, 580bbls water w/ 2% KCL, Biocide, 1700# 20/40 sand	1036-1039/983-985 977-979
4	763-765/724-727/702-704	300gal 15%HCL/w/ 60 bbls 2%kcl water, 610bbls water w/ 2% KCL, Biocide, 5200# 20/40 sand	763-765/724-727 702-704
4	616-620/604-608	300gal 15%HCL/w/ 53 bbls 2%kcl water, 672bbls water w/ 2% KCL, Biocide, 6700# 20/40 sand	616-620/604-608

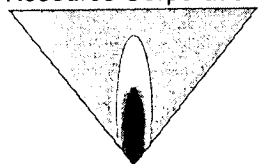
TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1074	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh. 8/30/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 75.9mcf	Water Bbls. 42.9bbls	Gas-Oil Ratio Gravity

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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KCC

TICKET NUMBER 2342

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-6-07	Thornton David 15-3	15	29	1B	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:30	1:00		903427		2.5	<i>Joe Blank</i>
Tim A	↓	↓		903255		↓	<i>Tim A</i>
Tyler	↓	↓		903600		↓	<i>Tyler</i>
Mac	↓	↓		903140	932452	↓	<i>Mac</i>
Gary	↓	↓		931500		↓	<i>Gary</i>

JOB TYPE lossstring HOLE SIZE 6 3/4 HOLE DEPTH 1164 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1151.78 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.36 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed Cementhead RAW 1 SK gel & 12 bbl dye & 168 SKS of cement to get dip to surface. Flush pump. Pump wiper plug to bottom & set float shoe

1151.78	ft 4 1/2 casing
6	Cementizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.5 hr	Foreman Pickup	
903255	2.5 hr	Cement Pump Truck	
903600	2.5 hr	Bulk Truck	
1104	158 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	QWC - Blend Cement	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - <u>Calc. chloride</u>	
1123	7000 gal	City Water	
903140	2.5 hr	Transport Truck	
932452	2.5 hr	Transport Trailer	
931500	2.5 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	15	T.	29	R.	18		
API #	133-27049	County:	Neosho		250'	no blow			
Elev:	1000'	Location	Kansas		343'	no blow			
					374'	no blow			
Operator: Quest Cherokee, LLC					436'	no blow			
Address: 9520 N. May Ave, Suite 300					560'	slight blow			
Oklahoma City, OK. 73120					746'	slight blow			
Well #	15-3	Lease Name	Thornton, David		901'	slight blow			
Footage Location		1980 ft from the	N	Line	994'	5 - 1/2"	14.1		
		660 ft from the	W	Line	1025'	5 - 1/2"	14.1		
Drilling Contractor: TXD SERVICES LP					1056'	21- 1 1/4"	201		
Spud Date: 8/2/2007		Geologist:			1165'	14- 1 1/4"	164		
Date Comp: 8/5/2007		Total Depth: 1165'							
Exact spot Location: SW NW									
Surface Production									
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

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KIC

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	12	shale	832	890			
shale	12	91	coal	890	891			
lime	91	149	sand	891	970			
sand	149	200	sand/shale	970	982			
shale	200	210	coal	982	983			
lime	210	246	shale	983	990			
coal	246	247	coal	990	991			
lime	247	315	shale	991	1018			
coal	315	316	sand/shale	1018	1048			
shale	316	372	mississippi	1048	1165			
coal	372	373						
lime	373	418						
coal	418	419						
sand	419	488						
lime	488	548						
b.shale/coal	548	550						
shale	550	587						
lime	587	608						
shale	608	697						
sand/shale	697	729						
coal	729	731						
sand	731	830						
b.shale	830	832						

420' injected water, 1048-1165' odor

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