

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude Mktg (Oil); BP (Gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Xtreme Coil Tubing
License: 33976
Wellsite Geologist: Not Applicable

API NO. 15- 081-21717-0000
County Haskell
SE - NW - NW - NW Sec. 30 Twp. 30 S. R. 33 E W
472 Feet from S(circle one) Line of Section
331 Feet from E(circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name SWLVLU Well # I13
Field Name Lemon Victory
Producing Formation Lansing

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground 2,950.4' Kelley Bushing 2,962'
Total Depth 4,400' Plug Back Total Depth 4,153'
Amount of Surface Pipe Set and Cemented at 1,733 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3,274 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
8/11/07 8/17/07 9/4/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AKIN'S 3-1809
(Data must be collected from the Reserve Pit)
Chloride content 4,000 ppm Fluid volume 1,200 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite:
Operator Name Not Applicable
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED TO THIS FORM WITH ALL PLUGGED WELLS. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature _____
Title Manager- Business & Regulation Date 11/19/07
Subscribed and sworn to before me this 19 day of November,
20 07. My Commission Expires 02/12/2011
Notary Public Kathleen J. Hays
Date Commission Expires 2-12-2011

CONFIDENTIAL
NOV 19 2007
KCC

KCC Office Use ONLY
RECEIVED
KANSAS CORPORATION COMMISSION
 Letter of Confidentiality Attached
If Denied, Yes Date: NOV 20 2007
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name Presco Western, LLC

Lease Name SWLVLU

Well # I13

Sec. 30 Twp. 30 S.R. 33 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
 Cement Bond/Gamma Ray/CCL/Variable Density & Compensated Nuetron/Gamma Ray/CCL

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Heebner	4,010'	-1,048'
Lansing	4,106'	-1,144'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	17.0	1,733'	Class C	150	3%CC
					Lite	550	3%CC 1/4 Flo
Production	6-1/4"	4-1/2"	10.5	4,400'	ASC/Lite	275/100	10%Salt/2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,106' - 4,117' (Lansing)	24 bbls 15% HCL Acid/30 bbls Flush	
4	4,126' - 4,133' (Lansing)	24 bbls 15% HCL Acid/30 bbls Flush	
	CIBP set @ 4,153'	(2% KCL)	

TUBING RECORD Size 2-3/8" Set At 4,081' Packer At 4,081' Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. No Production- Convert to Injection Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A				

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

28641

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>8-16-07</u>	SEC. <u>30</u>	TWP. <u>30</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>12:00 p.m.</u>	JOB START <u>1:30 p.m.</u>	JOB FINISH <u>2:30 a.m.</u>
SWLVLV4 LEASE	WELL# <u>I 13</u>	LOCATION <u>Satanta 1/2 S E S. 1 T 10</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR X-Treme Drilling Rig #1
 TYPE OF JOB Production (Top Stage)
 HOLE SIZE 6 1/4" T.D. 4400'
 CASING SIZE 4 1/2" DEPTH 4404.56'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL OV DEPTH 3272.06'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 40.19'
 CEMENT LEFT IN CSG. 40.19'
 PERFS. _____
 DISPLACEMENT 52 BBL

OWNER Same

CEMENT
 AMOUNT ORDERED 275 sks Lite
1/2 # Flo-Seal

EQUIPMENT

PUMP TRUCK CEMENTER Andrew
 # 423-281 HELPER Alan
 BULK TRUCK
 # 394 DRIVER Jerry
 BULK TRUCK
 # _____ DRIVER _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____

Lite 275 sks @ 11.25 3093.75

Flo-Seal 137# @ 2.00 274.00

HANDLING 299 sks @ 1.90 568.10
 MILEAGE 94 sk/mile 807.30

TOTAL 4743.15

REMARKS:

Mix 275 sks Lite wash pump
 and line clean Displace 1/2 BBL
 Pressured up to 1000# held
 Quick Released pressured to 150#
 Quick Release pressure to 2000#
 Released Hooked up to dock side
 Pump 3 BBL pressured to 250#
 Hooked up to casing Pressured to
 2000#.

Thank you

CHARGE TO: Prasco-Western

STREET _____

CITY _____ STATE SWLVLV IZIP

07090KS



160

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

SERVICE

DEPTH OF JOB 3272.06'
 PUMP TRUCK CHARGE _____ 955.00
 EXTRA FOOTAGE @ _____
 MILEAGE 30 miles @ N/C
 MANIFOLD @ _____
 @ _____
 @ _____

TOTAL 955.00

PLUG & FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

CONFIDENTIAL
 NOV 19 2007

KCC

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 20 2007

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 28640

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Dakley

DATE <u>8-16-07</u>	SEC. <u>30</u>	TWP. <u>30s</u>	RANGE <u>33w</u>	CALLED OUT	ON LOCATION <u>12:00 pm</u>	JOB START <u>7:00 pm</u>	JOB FINISH <u>7:30 pm</u>
LEASE <u>SW 1/4</u>	WELL# <u>I 13</u>	LOCATION <u>50' into 1 1/2 S E 34th</u>	COUNTY <u>Haskell</u>	STATE <u>KS</u>			

CONTRACTOR X-Treme Drilling Rig #1 OWNER same

TYPE OF JOB Production (Bottom Stage)

HOLE SIZE <u>6 1/4"</u>	T.D. <u>4400'</u>	CEMENT
CASING SIZE <u>4 1/2"</u>	DEPTH <u>4404.56'</u>	AMOUNT ORDERED <u>50 sks Lite 10# flo-sol</u>
TUBING SIZE	DEPTH	<u>50 sks ASC 2 1/2" gal 10# sec # 5 #</u>
DRILL PIPE	DEPTH	<u>Gilsonite 3/8" CO-31 Defoamer</u>
TOOL <u>OV</u>	DEPTH <u>3272.06'</u>	

PRES. MAX	MINIMUM	COMMON	@	
MEAS. LINE	SHOE JOINT <u>40.19'</u>	POZMIX	@	
CEMENT LEFT IN CSG. <u>40.19'</u>		GEL	<u>1 sk</u>	@ <u>16.65</u> <u>16.65</u>
PERFS.		CHLORIDE	@	

DISPLACEMENT <u>69.39 BBL</u>	EQUIPMENT <u>17.36 water 69.39 mud</u>	ASC	<u>50 sks</u>	@ <u>14.90</u>	<u>745.00</u>
		Lite	<u>50 sks</u>	@ <u>11.25</u>	<u>562.50</u>
				@	
		salt	<u>5 sks</u>	@ <u>17.20</u>	<u>96.00</u>

PUMP TRUCK # <u>423-281</u>	CEMENTER <u>Andrew</u>	HELPER <u>Alan</u>	Gilsonite	<u>250#</u>	@ <u>.70</u>	<u>175.00</u>
BULK TRUCK # <u>323</u>	DRIVER <u>Alvita</u>		CO-31	<u>14#</u>	@ <u>7.50</u>	<u>105.00</u>
BULK TRUCK #	DRIVER		Defoamer	<u>14#</u>	@ <u>7.20</u>	<u>100.80</u>

HANDLING <u>170 sks</u>	@ <u>1.90</u>	<u>325.00</u>
MILEAGE <u>98 sk/mile</u>		<u>370.00</u>
TOTAL		<u>2350.95</u>

REMARKS:

mix 50 sks lite 50 sks asc
wash pump and line clean
Disc plug down 800' lift
1500' land plug loaded
float held.

Thank you

SERVICE

DEPTH OF JOB	<u>4404.56'</u>	
PUMP TRUCK CHARGE		<u>1675.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>30 miles</u>	@ <u>6.00</u>	<u>180.00</u>
MANIFOLD <u>head rental</u>	@	<u>100.00</u>
TOTAL		<u>1955.00</u>

CONFIDENTIAL
NOV 19 2007

KCC

CHARGE TO: ProSCO - Western

STREET _____

CITY _____ STATE _____ ZIP _____

SW 1/4 I-13

4 1/2 PLUG & FLOAT EQUIPMENT

1 Aflc float shoe	@	<u>285.00</u>
1 OV TOOL	@	<u>3250.00</u>
1 Latch down plug HSS	@	<u>360.00</u>
2 center bits (sub bit)	@	<u>35.00</u>
TOTAL		<u>4740.00</u>

To Allied Cementing Co., Inc. 160 (flex)

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 20 2007

CONSERVATION DIVISION
WICHITA, KS

SIGNATURE _____

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

28690

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>8-12-07</u>	SEC. <u>30</u>	TWP. <u>20S</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION <u>1:00 PM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>SWLULU</u>	WELL # <u>1-13</u>		LOCATION <u>SANDHILL 1 1/2 S</u>			COUNTY <u>Lincoln</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>117 E S.W.</u>				

CONTRACTOR X-treme 41

TYPE OF JOB Swi/Swe

HOLE SIZE _____ T.D. 1733'

CASING SIZE 7" 17# DEPTH 1729'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 39 3/4"

CEMENT LEFT IN CSG. 3.9 23

PERFS. _____

DISPLACEMENT 20.12 bbls

OWNER G.M.P.

CEMENT

AMOUNT ORDERED 550 bbls 370cc

114# 60-seal 150 class C

370cc

COMMON <u>class C</u>	<u>150 @ 15.40</u>	<u>2310.00</u>
POZMIX	@ _____	_____
GEL	@ _____	_____
CHLORIDE	<u>23 @ 46.50</u>	<u>1071.20</u>
ASC	@ _____	_____
<u>1.4e</u>	<u>550 @ 11.25</u>	<u>6187.50</u>
<u>60-seal</u>	<u>132 @ 2.00</u>	<u>276.00</u>
HANDLING	<u>75 @ 1.95</u>	<u>1440.00</u>
MILEAGE <u>29.54 mile</u>		<u>2387.00</u>
TOTAL		<u>14005.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Frank

417 HELPER Kelly

BULK TRUCK

373 DRIVER Alvin

BULK TRUCK

394 DRIVER Terry

REMARKS:

cement did circulate
 primary 65 PALS. Plug did
 not land pumped 73' 1/2 gal.
 displacement. Plug held
 plus down @ 3:30 pm

Thurs 8:25 AM

SERVICE

DEPTH OF JOB 1729'

PUMP TRUCK CHARGE 1610.00

EXTRA FOOTAGE @ _____

MILEAGE 35 @ 6.00 210.00

MANIFOLD 100.00

waiting PALS @ 20.00 1600.00

TOTAL 3520.00

CHARGE TO: Process-Weston LLC,

STREET _____

CITY _____ STATE SWLULU ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1- Surface float collar</u>	<u>629.00</u>
<u>1- Bucket</u>	<u>170.00</u>
<u>10- Centralizers</u>	<u>54.00 @ 540.00</u>
<u>1- G. Show</u>	<u>175.00</u>
<u>2- Thermal log</u>	<u>30.00 @ 60.00</u>
<u>1- rubber plug</u>	<u>67.00</u>
TOTAL <u>1647.00</u>	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

CONFIDENTIAL
NOV 19 2007

KCC

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 20 2007

CONSERVATION DIVISION
WICHITA, KS