

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11/30/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
 Name: Lario Oil & Gas Company
 Address: 301 S. Market
 City/State/Zip: Wichita, KS 67202
 Purchaser: _____
 Operator Contact Person: Jay G. Schweikert
 Phone: (316) 265-5611
 Contractor: Name: Duke Drilling Company
 License: 5929
 Wellsite Geologist: Steve Davis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-22-07</u>	<u>8-30-07</u>	<u>10-23-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 095-22106-0000
 County: Kingman
 _____ NE _____ SW _____ NE Sec. 8 Twp. 28 S. R. 5 East West
1680 1451 feet from S (N) (circle one) Line of Section
1680 1454 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Dalton Well #: 2-8
 Field Name: Dewey
 Producing Formation: Mississippian
 Elevation: Ground: 1398' Kelly Bushing: 1406'
 Total Depth: 4100' Plug Back Total Depth: 4037'
 Amount of Surface Pipe Set and Cemented at 262 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATI NJ 3/18/09
 (Data must be collected from the Reserve Pit)
 Chloride content 6,000 ppm Fluid volume 900 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert
 Title: Jay G. Schweikert, Operations Engineer Date: _____

Subscribed and sworn to before me this 20th day of November,
 2007.

Notary Public: Kathy L. Ford
 My Appt. Expires 10-22-10
 Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Lario Oil & Gas Company Lease Name: Dalton Well #: 2-8
 Sec. 8 Twp. 28 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	2684	-1278
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	2958	-1552
List All E. Logs Run:		Base KC	3409	-2003
		Pawnee	3542	-2136
		Cherokee Shale	3591	-2185
		Mississippian	3744	-2338
		Kinderhook	4042	-2636

GR/DIL/SON/CDL/CNL/PE/MEL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	262'	60/40 Poz	190	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5#	4075'	AA-2	220	.2% DF, .8% FLA-322,
							10# salt, .75% GB,

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	3750' - 3760'	543 bbls x-linked gel, 610,000 scf N2, 55,000# sand	3750'-3760'

TUBING RECORD	Size 2 3/8"	Set At 3719'	Packer At 3719'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10-23-07	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 155	Water Bbls. 242	Gas-Oil Ratio 1

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



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B I L L T O
LARIO OIL & GAS
PO BOX 307
KINGMAN KS 67068
ATTN:

J O B S I T E
LEASE NAME Dalton
WELL NO. 2-8 (AFE#07-074)
COUNTY Kingman
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT

PAGE 1 of 2	CUST NO 1970-LAR004A	INVOICE DATE 08/31/2007
INVOICE NUMBER 1970000792		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
1970-00793	301			Net 30 DAYS	09/30/2007	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 08/30/2007 to 08/30/2007						
1970-00793						
1970-16556 Cement-New Well Casing 8/30/07						
Pump Charge-Hourly			1.00	Hour	1764.000	1,764.00
Casing Cement Pumper						
Cementing Head w/Manifold			1.00	EA	250.000	250.00
Cement Head Rental						
Cement Float Equipment			1.00	EA	175.000	175.00
Flapper type Insert Float Valve						
Cement Float Equipment			1.00	EA	186.650	186.65
Guide Shoe-Regular						
Cement Float Equipment			1.00	EA	75.000	75.00
Top Rubber Cement Plug						
Cement Float Equipment			6.00	EA	74.200	445.20
Turbolizer						
Extra Equipment			1.00	EA	150.000	150.00
Casing Swivel Rental						
Mileage			270.00	DH	1.500	405.00
Cement Service Charge						
Mileage			100.00	DH	5.000	500.00
Heavy Vehicle Mileage						
Mileage			635.00	DH	1.600	1,016.00
Proppant and Bulk Delivery						
Pickup			50.00	Hour	3.000	150.00
Car, Pickup or Van Mileage						
Additives			68.00	EA	3.700	251.60 T
Cellflake						
Additives			51.00	EA	3.450	175.95 T
Defoamer						
Additives			204.00	EA	8.250	1,683.00 T
FLA-322						
Additives			191.00	EA	5.150	983.65 T
Gas Blok						
Additives			8.00	EA	44.000	352.00 T
JSCC-1						
Additives			1,532.00	EA	0.250	383.00 T
Salt						
Additives			1,000.00	EA	1.530	1,530.00 T
Super Flush II						

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PAGE 2 of 2	CUST NO 1970-LAR004A	INVOICE DATE 08/31/2007
INVOICE NUMBER 1970000792		

B LARIO OIL & GAS
I PO BOX 307
L
T KINGMAN KS 67068
O ATTN:

J LEASE NAME Dalton
O WELL NO. 2-8
B COUNTY Kingman
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
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JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-00793	301			Net 30 DAYS	09/30/2007
Cement AA2 Supervisor Service Supervisor		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
		270.00	EA	16.530	4,463.10 T
		1.00	Hour	150.000	150.00

BS
9-4-07

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,414.26 12,674.89 437.29 13,112.18
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FIELD ORDER 16556

Subject to Correction

Date	8-30-07	Customer ID		Lease	DALTON	Well #	2-8	Legal	B-28-5		
C H A R G E				County	KIRKMAN	State	KS	Station	PRA-H		
				Depth		Formation		Shoe Joint	37.98'		
	L920 OIL & GAS			Casing	5 1/2	Casing Depth	4074'	TD	4102'	Job Type	CNW 5 1/2 L-S
				Customer Representative	SAY		Treater	Robert Sullivan			

AFE Number 07-074 PO Number _____ Materials Received by Jay Hethers DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D 205	270 sk	AAZ		4,403.10
P	C 194	68 lb	Celltate		1,683.00
P	C 195	204 lb	FLA-322		1,683.00
P	C 221	1,532 lb	Salt Fine		383.00
P	C 243	51 lb	Deformer		175.95
P	C 312	191 lb	gas Blok		983.65
P	C 141	8 gal	JSCC-1		352.00
P	C 304	1,000 gal	Super Flush II		1530.00
P	F 101	6 ft	Turbolizer 5 1/2		445.20
P	F 143	1 ft	TOP Rubber Cement Plug 5 1/2		75.00
P	F 191	1 ft	Dwide Shoe Reg 5 1/2		186.65
P	F 231	1 ft	Flapper Type Inset Flant Valve 5 1/2		175.00
P	E 100	100 mi	Heavy Vehicle Mileage		500.00
P	E 101	50 mi	Pickup Mileage		150.00
P	F 104	635 ton	Bulk Delivery		1,016.00
P	E 107	270 sk	Cement Servic. charge		405.00
P	E 891	1 ft	SERVIC-SUPERVISE		150.00
P	R 209	1 ft	CASING Cement Pumpca 400'-4500'		1764.00
P	R 701	1 ft	Cement Head Rental		250.00
P	R 702	1 ft	Casing Swivel Rental		150.00
				RECEIVED KANSAS CORPORATION COMMISSION	
				Discounted Price	12,674.89
				DEC 03 2007	
				CONSERVATION DIVISION WICHITA KS	
				Thank you	



TREATMENT REPORT

KINGMAN E SIDE TO OLD 34th E TO 130 2 1/2 S W INTO

Customer <i>LARIO OIL & GAS</i>	Lease No.	Date <i>8-30-07</i>
Lease <i>DALTON</i>	Well # <i>2-8</i>	
Field Order # <i>10556</i>	Station <i>PRAH</i>	Casing <i>5 1/2</i>
Type Job <i>C-N-W 5 1/2 Long string</i>	Depth	County <i>KINGMAN</i>
	Formation	State <i>KS</i>
		Legal Description <i>S 28 -5</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth <i>4074</i>	Depth	From	To	Pre Pad	Max		5 Min.	<i>CONFIDENTIAL</i>
Volume	Volume	From	To	Pad	Min		10 Min.	<i>NOV 30 2007</i>
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	<i>KCCG</i>
Well Connection <i>P.C</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4036</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative *JAY FLASHER* Station Manager *DAVE SCOTT* Treater *Robert Sullivan*

Service Units <i>19841</i>								
Driver Names <i>MELSON Philie Sullivan</i>								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0800 AM</i>					<i>ON loc. Satdy meeting</i>
					<i>Run 105 JTS 5 1/2 15.5</i>
					<i>COIT ON 1, 3, 4, 12, 13, 14</i>
					<i>Insert @ 4036'</i>
<i>0145 PM</i>					<i>CASING ON BOTTOM</i>
<i>0200</i>					<i>Hook Rig up Break chip</i>
					<i>Hook up to pump</i>
<i>0335</i>	<i>200</i>		<i>24</i>	<i>4.5</i>	<i>START Super Flux IT</i>
			<i>10</i>	<i>4</i>	<i>H²⁰ SPACED</i>
<i>0347</i>	<i>200</i>		<i>9</i>	<i>4.5</i>	<i>MIX 25SK AAZ SCRAVING OUT 12</i>
			<i>56</i>		<i>MIX 220SK AAZ @ 15 PPg</i>
					<i>STOP shut in manifold</i>
<i>0400</i>	<i>0</i>			<i>0</i>	<i>wash out pump & line</i>
					<i>DROP Plug</i>
<i>0403</i>	<i>200</i>			<i>4.5</i>	<i>START DISP w/KCL H²⁰</i>
	<i>250</i>		<i>55</i>		<i>Lift PSI</i>
				<i>3.5</i>	<i>SLOW RATE</i>
<i>0430</i>	<i>1,000</i>		<i>96</i>	<i>3</i>	<i>Plug down</i>
			<i>9</i>		<i>Plug R.H. & W.H.</i>
<i>0500</i>					<i>Job complete</i>
					<i>Thank you</i>

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LARID OIL & GAS

8-30-07

LOG 8-28-5

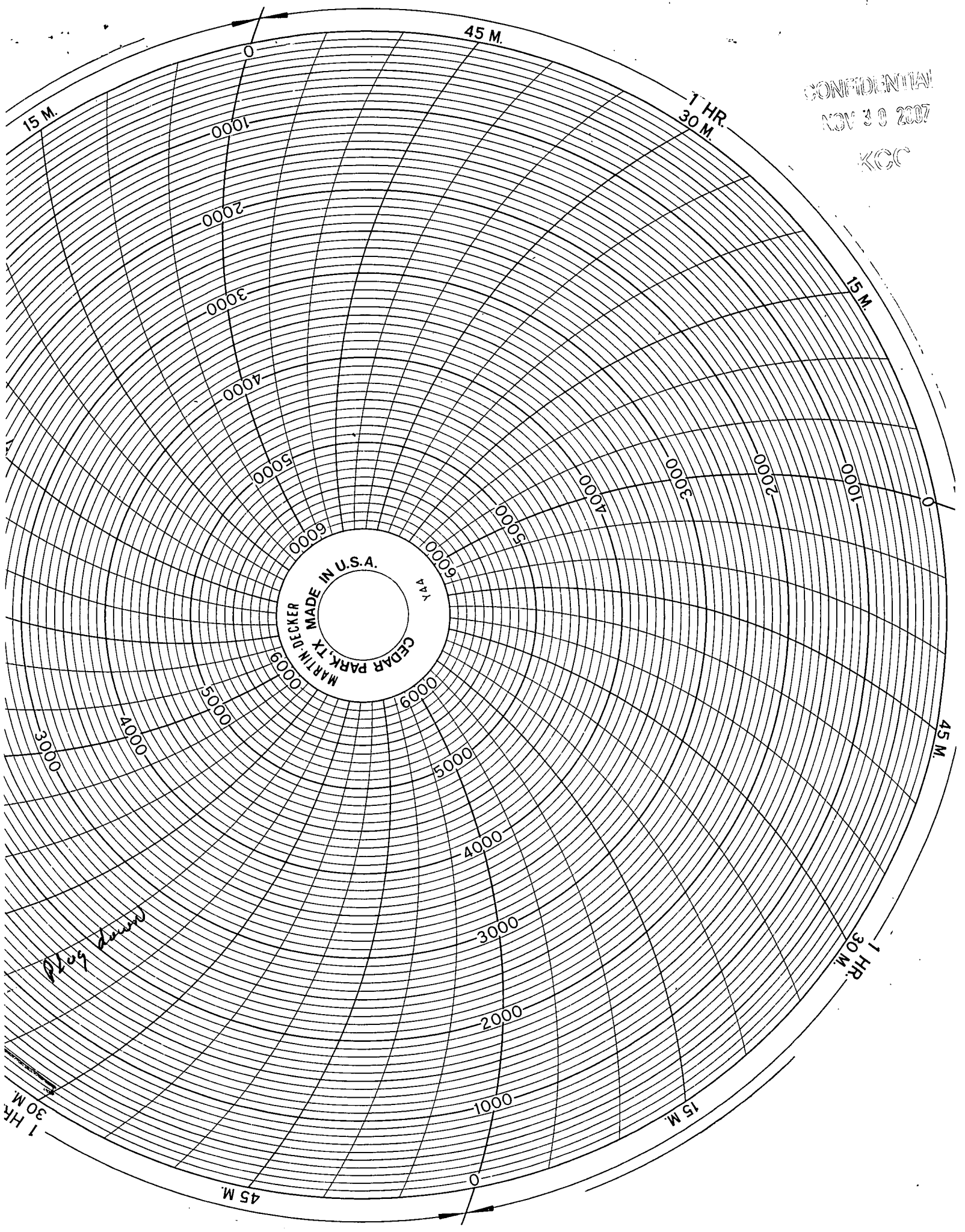
DALTON 2-8

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MADE IN U.S.A.
CEDAR PARK, TX
MARTIN-JEKER
144

Play down

1 HR
30 M

1 HR
30 M

45 M

15 M

45 M

15 M

45 M

15 M

1 HR
30 M

1000

2000

3000

4000

5000

6000

144

6000

5000

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Pratt

B I L L T O
 LARIO OIL & GAS
 PO BOX 307
 KINGMAN KS 67068
 ATTN:

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J O B S I T E

PAGE 1 of 1	CUST NO 1970-LAR004A	INVOICE DATE 08/24/2007
INVOICE NUMBER 1970000751		

LEASE NAME Dalton
WELL NO. 2-8 (AF6#07-074)
COUNTY Kingman
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00755	301		Net 30 DAYS	09/23/2007
For Service Dates: 08/22/2007 to 08/22/2007				
1970-00755			QTY	U of M
			UNIT PRICE	INVOICE AMOUNT
1970-16492	Cement-New Well Casing	8/22/07		
	Pump Charge-Hourly		1.00	Hour 924.000 924.00
	Casing Cement Pumper		1.00	EA 250.000 250.00
	Cementing Head w/Manifold		1.00	EA 88.900 88.90
	Cement Head Rental		1.00	EA 250.000 250.00
	Cement Float Equipment		1.00	EA 250.000 250.00
	Wooden Cement Plug		1.00	EA 250.000 250.00
	High Head Charge		1.00	EA 250.000 250.00
	Derrick Charge		190.00	DH 1.500 285.00
	Mileage		100.00	DH 5.000 500.00
	Cement Service Charge		410.00	DH 1.600 656.00
	Mileage		50.00	Hour 3.000 150.00
	Heavy Vehicle Mileage		47.00	EA 3.700 173.90 T
	Mileage		100.00	EA 2.000 200.00 T
	Proppant and Bulk Delivery		492.00	EA 1.000 492.00 T
	Pickup		190.00	EA 10.710 2,034.90 T
	Car, Pickup or Van Mileage		1.00	Hour 150.000 150.00
	Additives			
	Cellflake			
	Additives			
	Sugar			
	Calcium Chloride			
	Cement			
	60/40 POZ			
	Supervisor			
	Service Supervisor			

oil sc
 OK
 AUG 29 2007
oil sc

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BS
8-27-07

PLEASE REMIT TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT	-984.75
SUBTOTAL	5,169.95
TAX	129.13
INVOICE TOTAL	5,299.08

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TREATMENT REPORT

Customer <i>Conoco Oil & Gas</i>	Lease No.	Date
Lease <i>Bottom</i>	Well # <i>2-8</i>	<i>KCC</i> <i>8-22-07</i>
Field Order # <i>16462</i>	Station <i>Pit #</i>	Casing <i>4 1/2"</i> Depth
Type Job <i>CMW - SP SP</i>	Formation	County <i>Kingman</i> State <i>Ks.</i>
		Legal Description <i>8-28-5w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>Cost</i>	Acid	<i>1500 lbs. 120/100</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	<i>1.25/17</i>	Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	<i>16.5 Bbl.</i>	Gas Volume		Total Load

Customer Representative <i>John Henderson</i>	Station Manager <i>David Smith</i>	Treater <i>Bobby</i>
---	------------------------------------	----------------------

Service Units	<i>19640</i>							
Driver Names	<i>Drake</i>	<i>Colton</i>	<i>Bobby</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1330</i>					<i>On location - Safety meeting</i>
<i>1415</i>					<i>Run Csg. 6 1/2" x 27'</i>
<i>1530</i>					<i>Csg on Bottom</i>
<i>1600</i>					<i>Hook up to Csg. - Boomer Pressure 1819</i>
<i>1620</i>			<i>5</i>	<i>5.0</i>	<i>rt. solvent</i>
<i>1621</i>			<i>42</i>	<i>5.0</i>	<i>Mix Cmt @ 14.7 #/gal</i>
<i>1635</i>					<i>Release Plug</i>
<i>1637</i>				<i>6.0</i>	<i>Start Disp.</i>
<i>1641</i>			<i>16.5</i>		<i>Plug down</i>
					<i>Circulation Then Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>
					<i>Circ Cmt To pit</i>

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