

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11/23/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/3/07</u>	<u>8/9/07</u>	<u>8/10/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26997-0000
County: Neosho

Sec. 7 Twp. 29 S. R. 19 East West
1980 feet from S / (N) (circle one) Line of Section
1000 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Burns Trust Well #: 7-2
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 965 Kelly Bushing: n/a
Total Depth: 1313 Plug Back Total Depth: 1300.16
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1300.16
feet depth to surface w/ 178 sx cmt.

Drilling Fluid Management Plan ATTN: J 31809
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R Ammann
Title: New Well Development Coordinator Date: 11/27/07

Subscribed and sworn to before me this 27th day of November,
2007.

Notary Public: Sera Klaueman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **NOV 28 2007**
 UIC Distribution **CONSERVATION DIVISION**
WICHITA, KS

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Operator Name: Quest Cherokee, LLC Lease Name: Burns Trust Well #: 7-2
 Sec. 7 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	23	"A"	5	
Production	6-3/4	4-1/2	10.5	1300.16	"A"	178	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	963-967/908-910/902-904	300gal 15%HCL/w/ 41 bbls 2%kcl water, 645bbls water w/ 2% KCL, Biocide, 6700# 20/40 sand	963-967/908-910
			902-904
4	708-710/692-694/654-657/631-633	300gal 15%HCL/w/ 41 bbls 2%kcl water, 545bbls water w/ 2% KCL, Biocide, 3000# 20/40 sand	708-710/692-694
			654-657/631-633
4	544-548/530-534	300gal 15%HCL/w/ 52 bbls 2%kcl water, 645bbls water w/ 2% KCL, Biocide, 6100# 20/40 sand	544-548/530-534

TUBING RECORD		Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2-3/8"		1060 n/a		
Date of First, Resumerd Production, SWD or Enhr. 8/29/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
n/a		15.2mcf	79.5bbls	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	7	T.	29	R.	19		
API #	133-26997	County:	Neosho		312'	no blow			
Elev:	965'	Location	Kansas		436'	no blow			
								467'	slight blow
Operator: Quest Cherokee, LLC								498'	slight blow
Address: 9520 N. May Ave, Suite 300								529'	slight blow
Oklahoma City, OK. 73120								560'	slight blow
Well #	7-2	Lease Name		Burns Trust		653'	no blow		
Footage Location		1980 ft from the		N	Line	684'	no blow		
		1000 ft from the		W	Line	715'	slight blow		
Drilling Contractor: TXD SERVICES LP								746'	5 - 1/2" 14.1
Spud Date: 8/3/2007		Geologist:				932'	5 - 1/2" 14.1		
Date Comp: 8/9/2007		Total Depth: 1309'							
Exact spot Location:		E/2 SW NW							
	Surface	Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	265	294	sand	479	494
clay/shale	1	22	b.shale	294	296	shale	494	501
shale	22	39	shale	296	298	coal	501	502
lime	39	45	lime	298	302	lime	502	528
shale	45	47	shale	302	308	shale	528	529
lime	47	93	lime	308	310	b.shale	529	531
b.shale	93	95	shale	310	323	shale	531	535
shale	95	106	lime	323	333	coal	535	536
lime	106	108	shale	333	339	lime	536	543
shale	108	111	lime	339	345	shale	543	544
lime	111	123	shale	345	369	b.shale	544	546
sand	123	140	sand	389	403	coal	546	547
lime	140	154	lime	403	417	shale	547	549
shale	154	187	coal	417	419	sand	549	553
lime	187	200	shale	419	421	shale	553	556
b.shale	200	202	lime	421	448	sand	556	574
lime	202	205	b.shale	448	450	sand/shale	574	584
shale	205	212	lime	450	458	shale	584	623
lime	212	232	shale	458	459	b.shale	623	625
shale	232	256	b.shale	459	461	coal	625	627
lime	256	261	shale	461	471	shale	627	654
shale	261	263	coal	471	472	coal	654	656
lime	263	265	shale	472	479	sand	656	668

114' added water, 486-491' odor

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	668	690	shale	1241	1265			
b.shale	690	692	lime	1265	1283			
shale	692	698	b.shale	1283	1287			
sand	698	709	lime/arbuckle	1287	1309			
shale	709	726						
sand	726	730						
shale	730	751						
b.shale	751	753						
shale	753	769						
sand	769	780						
sand/shale	780	812						
sand	812	863						
shale	863	898						
b.shale	898	900						
shale	900	908						
coal	908	909						
shale	909	964						
coal	964	965						
shale	965	976						
oil sand	976	979						
lime/miss	979	1213						
shale	1213	1224						
lime	1224	1241						

976-979' odor, 979-1213' odor

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 RCC

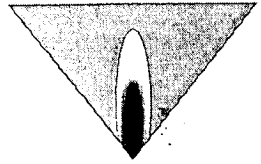
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CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2352**

FIELD TICKET REF # _____

FOREMAN Joe

620 330

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-10-07	Burns Trust 7-2	7	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:30	5:00		903427		6.5	<i>Joe Blawie</i>
Tim		6:00		903255		7.5	<i>Tim</i>
Tyler		3:45		903600		5.25	<i>Tyler</i>
Kevin		2:15		903110	432452	3.75	<i>Kevin</i>
Gary		2:30		931500		4	<i>Gary</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1313 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1300.16 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.73 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cement head RAN 1 SK gel & 14 bbl dye & 178 SKS of cement to set dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

	1300.16	4 1/2 Casing
	6	Centralizers
	1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6.5 hr	Foreman Pickup	
903255	7.5 hr	Cement Pump Truck	
903600	5.25 hr	Bulk Truck	
1104	178 SK	Portland Cement	
1124	2	50/50-POZ Blend Cement Baffles 3 1/2 x 3	
1126	1	OWC-Blend Cement 4 1/2 wiper plug	
1110	18 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1000	KCL	
1111B	3 SK	Sodium Silicate Catcher	
1123	7000 gal	City Water	
903110	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
931500	4 hr	80 Vac	

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