

11/5/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/11/07</u>	<u>7/14/07</u>	<u>7/16/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 133-27012-0000
 County: Neosho
 ______{nw} ______{se} ______{nw} Sec. 18 Twp. 29 S. R. 19 East West
1870 feet from S / (N) (circle one) Line of Section
1950 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Fowler, Ronald D. Well #: 18-4
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 1010 Kelly Bushing: n/a
 Total Depth: 1339 Plug Back Total Depth: 1297.12
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1297.12
 feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan AW 11/5 3-19-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R Ammann
 Title: New Well Development Coordinator Date: 11/5/07
 Subscribed and sworn to before me this 5th day of November,
 20 07.
 Notary Public: Jerra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____ RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution
 NOV 09 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Fowler, Ronald D. Well #: 18-4
 Sec. 18 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1297.12	"A"	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1005-1008/949-951/944-946	300gal 15% <i>HCL</i> w/ 27bbls 2% <i>kcl</i> water, biocide, 716bbls 2% <i>kcl</i> , biocide, 8900# 20/40 sand	1005-1008/949-951 944-946
4	734-736/696-699/673-675	300gal 15% <i>HCL</i> w/ 37bbls 2% <i>kcl</i> water, biocide, 574bbls 2% <i>kcl</i> , biocide, 6800# 20/40 sand	734-736/696-699 673-675
4	587-591/575-579	300gal 15% <i>HCL</i> w/ 43bbls 2% <i>kcl</i> water, biocide, 799bbls 2% <i>kcl</i> , biocide, 10100# 20/40 sand	587-591/575-579

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1021	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/10/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 15.7mcf	Water Bbls. 58.3bbls	Gas-Oil Ratio Gravity

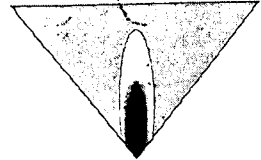
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 2304

FIELD TICKET REF # _____

FOREMAN Joe

622450

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-16-07	Fowler Ronald 18-4	18	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe TB	1:00	2:00	1	903427		1	<i>[Signature]</i>
Tim A		6:30		903255		5.5	<i>[Signature]</i>
Tyler G		6:45		903206		5.75	<i>[Signature]</i>
MAVERICK D	↓	7:00		903140	432452	6	<i>[Signature]</i>
Dwayne Lowe	1:00	6:30		901640		5.5	<i>[Signature]</i>

JOB TYPE Logstring HOLE SIZE 6 3/4 HOLE DEPTH 1339 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1297.12 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.48 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Brought in Pulling unit to Run 197' more Ft of casing
 Then Break Circulation Pump 100 # Perm gal Followed by 5 Ball Pack
 Then 12 RBM Dye Marker and start cement. Pump 175 sacks to
 get dye marker back. Stop and wash out Pump then Pump
 Casper Plug to Bottom and Set Float shoe.

1297.12	f + 4 1/2 casing
6	Controlizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1 hr	Foreman Pickup	
903255	5.5 hr	Cement Pump Truck	
903206	5.75 hr	Bulk Truck	
1104	163 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 #3	
1126	1	OWC - Blend Cement 4 1/2 C.J. per plug	
1110	17 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1000 gal	KCL	
1111B	1 SK	Sodium Silicate - Catalaloride	
1123	7000 gal	City Water	
903140	6 hr	Transport Truck	
932452	6 hr	Transport Trailer	
	Siluro creek	80 Vac 1 Load	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 18	T. 29	R. 19			
API #	133-27012	County:	Neosho		188'	no blow	
	Elev: 1010'	Location	Kansas		439'	slight blow	
					467'	slight blow	
Operator:	Quest Cherokee, LLC			715'	3 - 1/2"	10.9	
Address:	9520 N. May Ave, Suite 300			746'	3 - 1/2"	10.9	
	Oklahoma City, OK. 73120			963'	no blow		
Well #	18-4	Lease Name	Fowler, Ronald		994'	no blow	
Footage Location	1870 ft from the		N	Line	1025'	2 - 1/2"	8.87
	1950 ft from the		W	Line	1118'	slight blow	
Drilling Contractor:	TXD SERVICES LP						
Spud Date:	NA	Geologist:					
Date Comp:	7/14/2007	Total Depth:	1338'				
Exact spot Location:	NW SE NW						
	Surface	Production					
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	22'						
Type Cement	portland						
Sacks							

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	9	coal	676	677			
shale	91	137	sand/shale	677	748			
sand	137	165	coal	748	799			
coal	165	166	shale	799	827			
shale	166	179	sand	827	852			
sand	179	197	shale	852	928			
shale	197	234	sand	928	936			
lime	234	282	shale	936	945			
shale	282	295	coal	945	947			
shale	295	352	shale	947	962			
lime	352	358	coal	962	964			
shale	358	372	shale	964	970			
lime	372	387	coal	970	971			
shale	387	418	shale	971	999			
coal	418	419	sand	999	1008			
shale	419	455	shale	1008	1009			
lime	455	462	coal	1009	1011			
coal	462	463	shale	1011	1014			
lime	463	511	mississippi	1014	1284			
shale	511	527	shale	1284	1306			
lime	527	581	lime	1306	1324			
shale	581	610	shale	1324	1328			
sand	610	676	arbucle	1328	1338			

269' added water

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