

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11/7/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: N/A
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: WW Drilling, LLC
License: 33575

Wellsite Geologist: Phil Askey
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/21/07	8/27/07	8/28/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24689 - 00-00
County: Ness
SW NE NE SE Sec. 28 Twp. 18 S. R. 23 East West
2108 feet from S N (circle one) Line of Section
512 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: French Well #: 1-28
Field Name: Wildcat

Producing Formation: N/A
Elevation: Ground: 2252' Kelly Bushing: 2257'
Total Depth: 4360' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 205 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANS 3-19-09
(Data must be collected from the Reserve Pit)
Chloride content 37,000 ppm Fluid volume 600 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 11/7/07
Subscribed and sworn to before me this 7th day of November
20 07
Notary Public: [Signature]
Date Commission Expires: 3-26-2011



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

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KANSAS CORPORATION COMMISSION
NOV 10 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Mull Drilling Company, Inc. Lease Name: French Well #: 1-28
 Sec. 28 Twp. 18 S. R. 23 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Superior: CDL/CNL, DIL & Sonic	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1496</td> <td>+ 758</td> </tr> <tr> <td>Heebner Shale</td> <td>3638</td> <td>- 1381</td> </tr> <tr> <td>BKC</td> <td>3976</td> <td>- 1719</td> </tr> <tr> <td>Cherokee Shale</td> <td>4204</td> <td>- 1947</td> </tr> <tr> <td>Mississippian</td> <td>4280</td> <td>- 2023</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1496	+ 758	Heebner Shale	3638	- 1381	BKC	3976	- 1719	Cherokee Shale	4204	- 1947	Mississippian	4280	- 2023
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KCC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	205'	Common	160	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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KANSAS CORPORATION
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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 30760

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>8-21-07</u>	SEC. <u>28</u>	TWP. <u>18</u>	RANGE <u>23</u>	CALLED OUT <u>12:00 Noon</u>	ON LOCATION <u>2:30 PM</u>	JOB START <u>7:00 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>French</u>		WELL # <u>1-28</u>	LOCATION <u>Near City 1 1/2 east to road "U" 1/2 north</u>		COUNTY <u>Near</u>	STATE <u>Kansas</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR W W Drilling # 6

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 206'

CASING SIZE 8 3/4 DEPTH 209'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12.5 BBLs

EQUIPMENT

A.B.

PUMP TRUCK # 120 CEMENTER J.P. Drilling

BULK TRUCK # 260 HELPER David Durgens

BULK TRUCK # _____ DRIVER Tyler Wintz

BULK TRUCK # _____ DRIVER _____

REMARKS:

Ran 8 3/4 casing to Bottom
Circulate with rig mud.
Hook up to pump truck & mixed 160
of common 3% cc 2% Gel.
Shut down change valves over & release
8 3/4 TWP. Displace with 12.5 BBLs
fresh H²O Cement did circ. Shut in
(Cemented thru 8 3/4 Swedge)

CHARGE TO: Mull Drilling Co. Inc.

STREET P.O. Box 2758

CITY Wichita STATE Kansas ZIP 67201-2758

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

OWNER Mull Drilling Co. Inc.

CEMENT

AMOUNT ORDERED 160 of Common
3% cc 2% Gel

COMMON	<u>160 of</u>	@	<u>1.10</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>344</u>	@	<u>16.15</u>	<u>499.60</u>
CHLORIDE	<u>5.44</u>	@	<u>4.60</u>	<u>233.00</u>
ASC		@		
CONFIDENTIAL				
NOV 07 2007				
KGC				
HANDLING	<u>160 of</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>108.44 of</u>	@	<u>9.11</u>	<u>250.00</u>
				TOTAL <u>2628.15</u>

SERVICE

DEPTH OF JOB 206'

PUMP TRUCK CHARGE _____ @ _____ 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 4 @ 6.00 24.00

MANIFOLD _____ @ _____

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NOV 08 2007

TOTAL 839.00

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME

Thank you!