

11/20/09

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

CONFIDENTIAL
NOV 20 2007
KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/23/07	7/24/07	8/10/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26944-0000
County: Neosho

_____ ne - sw Sec. 1 Twp. 28 S. R. 19 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Young, Eva F. Well #: 1-1
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 985 Kelly Bushing: n/a
Total Depth: 1009 Plug Back Total Depth: 998.21
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 998.21
feet depth to surface w/ 149 sx cmt.

Drilling Fluid Management Plan AK 11/15 3-23-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/20/07
Subscribed and sworn to before me this 20th day of Nov
07
Notary Public: Denise V. Vennemman
Date Commission Expires: 7-1-08

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution

NOV 21 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Young, Eva F. Well #: 1-1
 Sec. 1 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1147.53	"A"	172	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	909-912/854-856/848-850	300gal 15%HCL/w/ 40 bbls 2%kcl water, 646bbls water w/ 2% KCL, Biocide, 5600# 20/40 sand	909-912/854-856
			848-850
4	748-750/639-641/607-610/581-583	300gal 15%HCL/w/ 49 bbls 2%kcl water, 646bbls water w/ 2% KCL, Biocide, 7800# 20/40 sand	748-750/639-641
			607-610/581-583
4	504-508/492-496	300gal 15%HCL/w/ 48 bbls 2%kcl water, 646bbls water w/ 2% KCL, Biocide, 4000# 20/40 sand	504-508/492-496

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	932	n/a		
Date of First, Resumerd Production, SWD or Enhr. 10/30/07			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours ...	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	0.7mcf	57.8bbls			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

CONFIDENTIAL
 NOV 20 2007
 KCC

072407

Company: Quest Cherokee LLC
 Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
 Ordered By: Donnie Meyers

Date: 07/24/07
 Lease: Young, Eva F.
 County: Necosho
 Well#: 1-1
 API#: 15-133-26944-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	508	Gas Test 0# at 1/4" Choke
22-131	Lime	520-558	Shale
131-143	Shale	558-560	Coal
143-201	Lime	560-603	Shale
201-209	Shale	603-605	Lime
209-219	Lime	605-607	Coal
219-275	Shale	607-629	Sandy Shale
275-301	Lime	629-630	Coal
301-371	Shale	630-674	Sandy Shale
371-376	Lime	674-684	Sand
376-380	Coal	684-694	Shale
380-418	Lime	694-695	Coal
418-421	Black Shale	695-728	Sandy Shale
421-463	Sandy Shale	728-731	Coal
463-464	Coal	731-740	Sandy Shale
464-489	Lime	740-746	Shale
483	Gas Test 0# at 1/4" Choke	746-748	Coal
489-494	Black Shale	748-753	Shale
494-500	Lime	753-773	Sand
499	Gas Test 0# at 1/4" Choke	758	Gas Test 0# at 1/4" Choke
500-502	Black Shale	773-774	Coal
502-503	Coal	774-840	Sandy Shale
503-510	Shale	840-867	Sand
510-520	Sand	867-870	Coal

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 21 2007

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

CONFIDENTIAL
NOV 20 2007
KCC

TICKET NUMBER **2351**

FIELD TICKET REF #

FOREMAN Joe

621630

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-10-07	Young EVA 1-1	1	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:20		903427		3.75	<i>Joe Blain</i>
Tim	6:45	↓		903255		3.75	<i>Tim</i>
Tyler	7:00	2:15		903600		3.5	<i>Tyler</i>
Kevin	7:00	↓		903140	932452	3.5	<i>Kevin</i>
Gary	6:45	↓		931500		3.75	<i>Gary</i>

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1009 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 998.21 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.92 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Washed 30 ft casing swept 2 SKS of gel to surface. Installed cement head
 RAN 1SK gel of 10 bbl dye 4 145 SKS of cement to get dye to surface.
 Flush pump. Pump wiper plug to bottom + set float shoe

998.21	ft 4 1/2 Casing
6	Centralizers
3 hr	Casing tractor
3 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.75 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903600	3.5 hr	Bulk Truck	
1104	139 SK	Portland Cement	
1124	2	60/50 POZ Blend Cement	
1126	1	QWC Blend Cement	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903112	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
	3.75 hr	80 Vac	

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 21 2007

CONSERVATION DIVISION
WICHITA, KS

1 4 1/2 float shoe