

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11/6/09  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144  
Name: Mull Drilling Company, Inc.  
Address: P.O. Box 2758  
City/State/Zip: Wichita KS 67201-2758  
Purchaser: N/A  
Operator Contact Person: Mark Shreve  
Phone: (316) 264-6366  
Contractor: Name: Duke Drilling Company, Inc.  
License: 5929  
Wellsite Geologist: Kevin Kessler

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>7/18/07</u>	<u>7/27/07</u>	<u>7/27/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

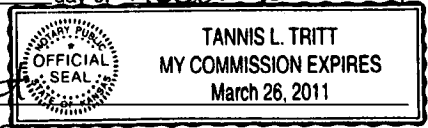
API No. 15 - 101-22004 - 00-00  
County: Lane  
SE NW SW NE Sec. 14 Twp. 17 S. R. 28  East  West  
1795 feet from S N (circle one) Line of Section  
2244 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Borell "B" Well #: 1-14  
Field Name: Wildcat  
Producing Formation: N/A  
Elevation: Ground: 2742' Kelly Bushing: 2751'  
Total Depth: 4675' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 223 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DANJ 56-09  
(Data must be collected from the Reserve Pit)  
Chloride content 16,000 ppm Fluid volume 800 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President/COO Date: 11/6/07  
Subscribed and sworn to before me this 6th day of November  
2007.  
Notary Public: Tannis L. Tritt  
Date Commission Expires: 3.26.2011



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  No Date: 11/6/07  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 07 2007  
CONSERVATION DIVISION

Operator Name: Mull Drilling Company, Inc. Lease Name: Borell "B" Well #: 1-14  
 Sec. 14 Twp. 17 S. R. 28  East  West County: Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2132	+ 619
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3950	- 1199
List All E. Logs Run:		Stark Shale	4246	- 1495
		Cherokee Sand	4553	- 1802
		Mississippian	4574	- 1823

CONFIDENTIAL  
 NOV 06 2007  
 KCC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	223'	Common	160	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED KANSAS CORPORATION NOV 07 2007 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify)

# ALLIED CEMENTING CO., INC.

30519

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Ben  
Alvord

DATE <u>7-27-07</u>	SEC <u>24</u>	TWP <u>17<sup>s</sup></u>	RANGE <u>28</u>	CALLED OUT <u>12 pm</u>	ON LOCATION <u>4 pm</u>	JOB START <u>7:00 pm</u>	JOB FINISH <u>8:00 pm</u>
LEASE <u>Borell</u>	WELL # <u>1-1 #</u>	LOCATION <u>Dighton 5E 7N 24 1/2</u>			COUNTY <u>lane</u>	STATE <u>ks.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>Dulse Rig H</u>	OWNER
TYPE OF JOB <u>Rotary Plug</u>	
HOLE SIZE T.D. <u>46.75"</u>	CEMENT
CASING SIZE DEPTH	AMOUNT ORDERED <u>255 <sup>60</sup>/<sub>40</sub> 62 gal</u>
TUBING SIZE DEPTH	<u>1/2 Floval P/A</u>
DRILL PIPE <u>4 1/2</u> DEPTH <u>2160 ft</u>	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>153 gal.</u> @ <u>11.10</u> <u>1698.30</u>
MEAS. LINE SHOE JOINT	POZMIX <u>102 gal.</u> @ <u>6.20</u> <u>632.40</u>
CEMENT LEFT IN CSG.	GEL <u>13 gal.</u> @ <u>16.45</u> <u>216.45</u>
PERFS.	CHLORIDE @
DISPLACEMENT	ASC @

EQUIPMENT	
PUMP TRUCK # <u>120</u>	CEMENTER <u>Mike</u>
	HELPER <u>Dwayne</u>
BULK TRUCK # <u>341</u>	DRIVER <u>Wayne</u>
BULK TRUCK #	DRIVER

FLO SEAL <u>64 #</u>	@	<u>2.00</u>	<u>128.00</u>
KANSAS CORPORATION COMMISSION	@		
MAR 19 2009	@		
RECEIVED	@		
HANDLING <u>270 gal.</u>	@	<u>1.90</u>	<u>513.00</u>
MILEAGE <u>27.44 mi</u>	@	<u>35</u>	<u>959.50</u>
TOTAL			<u>4391.65</u>

REMARKS:

50 ft at 2160 ft

80 ft at 1380 ft

50 ft at 690 ft

40 ft at 240 ft

20 ft at 60 ft

15 ft at R.H.

CONFIDENTIAL

CHARGE TO: Mull Drilling

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE			
DEPTH OF JOB <u>2160 ft</u>			
PUMP TRUCK CHARGE			<u>959.50</u>
EXTRA FOOTAGE	@		
MILEAGE <u>35</u>	@	<u>6.00</u>	<u>210.00</u>
MANIFOLD	@		
TOTAL			<u>1169.50</u>

PLUG & FLOAT EQUIPMENT			
	@		
	@		
	@		
	@		
	@		
TOTAL			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Pish Wheeler

Pish Wheeler

PRINTED NAME

Thank you  
*[Signature]*

# ALLIED CEMENTING CO., INC.

30510

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend  
Missouri

DATE <u>7-18-07</u>	SEG <u>14</u>	TWP <u>17</u>	RANGE <u>26</u>	CALLED OUT <u>12 pm</u>	ON LOCATION <u>3 pm</u>	JOB START <u>3 pm</u>	JOB FINISH <u>4 pm</u>
WELL # <u>Barrell 11</u>			LOCATION <u>Dighton SE 7th &amp; W 5th</u>		COUNTY <u>Lane</u>	STATE <u>K.S.</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)							

CONTRACTOR Duke Rig 4

TYPE OF JOB Surface

HOLE SIZE 12 1/2 I.D. 225 ft

CASING SIZE 8 3/4 DEPTH 223 ft

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15 ft

PERFS. \_\_\_\_\_

DISPLACEMENT 13 bbl

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 160 lb Common  
3 200 22 gal

EQUIPMENT

PUMP TRUCK # 181 CEMENTER M. H. M.  
HELPER Randy P.

BULK TRUCK # 260 DRIVER Don D.

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>160 lb</u>	@	<u>11.10</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>30 lb</u>	@	<u>16.65</u>	<u>499.50</u>
CHLORIDE	<u>5 lb</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
KANSAS CORPORATION COMMISSION				
MAR 19 2009				
RECEIVED				
HANDLING	<u>160 lb</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>165 mi</u>	@	<u>35</u>	<u>529.20</u>
TOTAL				<u>2967.55</u>

REMARKS:

Circulate the Hole with Rig  
Mud Pump  
Mix Cement & Release Plug  
Displace Plug Down with water

Cement did circulate to  
Surface

CONFIDENTIAL

CHARGE TO: Mull Drilling

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>223 ft</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>35</u>	@	<u>6.00</u>	<u>210.00</u>
MANIFOLD	<u>Head Rental</u>	@	<u>100.00</u>	<u>100.00</u>
TOTAL				<u>1125.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 3/4 wooden plug</u>	@	<u>60.00</u>	<u>60.00</u>	
	@			
	@			
	@			
TOTAL				<u>60.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rich Wheeler

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Rich Wheeler