

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>8/2/07</u>	<u>8/10/07</u>	<u>8/11/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26996-0000  
County: Neosho  
\_\_\_\_\_ SW \_\_\_\_\_ NE Sec. 12 Twp. 29 S. R. 18  East  West  
1980 feet from S / (N) (circle one) Line of Section  
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Burns, Jane Trust Well #: 12-2  
Field Name: Cherokee Basin CBM

Producing Formation: multiple  
Elevation: Ground: 962 Kelly Bushing: n/a  
Total Depth: 1087 Plug Back Total Depth: 1073.76  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1073.76  
feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan AKI/NJ 31809  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 11/27/07  
Subscribed and sworn to before me this 27th day of November,  
20 07.  
Notary Public: Derra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
 UIC Distribution **NOV 28 2007**

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
WICHITA, KS



Operator Name: Quest Cherokee, LLC Lease Name: Burns, Jane Trust Well #: 12-2  
 Sec. 12 Twp. 29 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1073.76	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	962-965/905-907/900-902	300gal 15%HCL/w/ 49 bbbs 2%kcl water, 669bbbs water w/ 2% KCL, Biocide, 6100# 20/40 sand	962-965/905-907
			900-902
4	695-697/711-713/724-726/656-659	300gal 15%HCL/w/ 55 bbbs 2%kcl water, 651bbbs water w/ 2% KCL, Biocide, 6700# 20/40 sand	695-697/711-713
			724-726/656-659
4	547-551/534-538	300gal 15%HCL/w/ 49 bbbs 2%kcl water, 693bbbs water w/ 2% KCL, Biocide, 6600# 20/40 sand	547-551/534-538

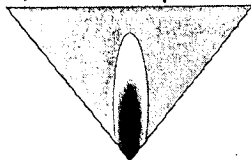
TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1000	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/7/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. n/a	Gas Mcf 25.8mcf	Water Bbbs. 32.8bbbs	Gas-Oil Ratio Gravity

Disposition of Gas : **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

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KCC

TICKET NUMBER 2353

FIELD TICKET REF #

FOREMAN Joe

622310

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
8-11-07	Burns Jane Trust 12-2			12	29	18	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	12:10		903427		5.25	<i>Joe</i>
T.M	6:45	12:00		903255		5.25	<i>T.M</i>
Tyler	7:00	10:30		903600		3.5	<i>Tyler</i>
Gary	7:00	10:45		<del>903427</del>	932452	3.75	<i>Gary</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1087 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1073.76 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.12 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head Ran 1 sk gel & 11 bbl dye & 145 SKS of cement to set dye to surface. Flush pump. Pump wiper plug to bottom & set flood shoe

1073.76	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 flood shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.25 hr	Foreman Pickup	
903255	5.25 hr	Cement Pump Truck	
903600	3.5 hr	Bulk Truck	
1104	135 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	700 gal	City Water	
903140	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
		80 Vac	

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CONSERVATION DIVISION  
WICHITA, KS

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S.</b>	12	<b>T.</b>	29	<b>R.</b>	18	
<b>API #</b>	133-26996	<b>County:</b>	Neosho		250'	slight blow		
<b>Elev:</b>	962'	<b>Location</b>	Kansas		420'	slight blow		
					529'	slight blow		
<b>Operator:</b>	Quest Cherokee, LLC				560'	6 - 3/4"		
<b>Address:</b>	9520 N. May Ave, Suite 300				746'	8 - 3/4"		
	Oklahoma City, OK. 73120				932'	8 - 3/4"		
<b>Well #</b>	12-2	<b>Lease Name</b>	Burns Jane Trust		994'	10 - 1"		
<b>Footage Location</b>	1980 ft from the		N	Line	1087'	6 - 1"		
	1980 ft from the		E	Line				
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>							
<b>Spud Date:</b>	8/2/2007	<b>Geologist:</b>						
<b>Date Comp:</b>	8/10/2007	<b>Total Depth:</b>	1087'					
<b>Exact spot Location:</b>	SW NE							
<b>Surface</b>	<b>Production</b>							
<b>Size Hole</b>	12-1/4"	6-3/4"						
<b>Size Casing</b>	8-5/8"	4-1/2"						
<b>Weight</b>	24#							
<b>Setting Depth</b>	22'							
<b>Type Cement</b>	portland							
<b>Sacks</b>								

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	268	270	lime	771	781
clayshale	1	22	lime	270	297	sand/shale	781	878
lime	22	48	shale	297	301	sand	878	926
shale	48	50	lime	301	305	coal	926	927
lime	50	52	shale	305	307	sand/shale	927	981
shale	52	56	lime	307	330	coal	981	984
lime	56	63	shale	330	368	lime/miss	984	1987
shale	63	67	sand	368	415			
lime	67	73	b.shale	415	417			
shale	73	114	lime	417	420			
b.shale	114	116	coal	420	422			
shale	116	126	lime	422	465			
lime	126	151	shale	465	492			
shale	151	166	sand	492	513			
lime	166	182	coal	513	514			
b.shale	182	184	lime	514	544			
shale	184	185	lime	544	556			
lime	185	199	sand/shale	556	632			
shale	199	203	shale	632	658			
lime	203	236	b.shale	658	660			
b.shale	236	238	shale	660	716			
shale	238	261	coal	716	718			
lime	261	268	shale	718	771			

181' added water

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