KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

American Energies Corporation

Lease Operator:

Well Plugging Record K.A.R. 82-3-117

API#

SEP 2 2 2009

Form CP-4

December 2003

KCC WICHITA Form must be Signed All blanks must be Filled

15-017-20846 - 5500

Address:	155 North Market, Suite 710, Wichita, KS 67202				Lease Name: Donahue A			Α	
Phone:	(316) 263 - 5785		Operator License #:5399		Well Number:		#1		
Type of Well: <u>Gas</u> (Oil, Gas, D & A, SWD, ENHR, Water supply W		Docket #:		Spot Loc.	(QQQQ):	E/2 NE SE		E	
(Oii, Gas, D & A,	SVVD, ENHR, VV	ater supply v	veii, Cathodic, Ot	ner)	1980 FML	Feet from N	orth/South Section	on Line	
The plugging proposal was approved on: 8/27/2009 (Date)						_	orth/South Section		
by: <u>Gree</u>	g Eves		(KCC District Ag	ent's Name)	Sec.		Sec. 18-T19S-F	R7E	_East/West
Is ACO-1 filed?	X YES	No	ACO-1 Attached, as well as logs and DST results		County:		Chase		
If not, is well log a	attached?	X	Yes	No	Date Well	Completed:	9/29/2003	3	
Producing Forma			ich another sheet						
Depti	h to T <u>op:</u>	_Bottom:		T.D.	_Plugging C	commenced:	8/27/2009	9	
	h to Top:	_Bottom:		T.D.	۔ . ۔			_	
Depti	h to T <u>op:</u>	_Bottom:		T.D.	Plugging C	completed:	8/27/2009	9	
Show depth and t	thickness of all w	ater, oil and (gas formation:						
OII	L, GAS OR WAT	ER RECORD)S	CASI	NG RECORI) (Surface Co	onductor & Proc	duction)	1
FORMATION		CONTENT		FROM	ТО	SIZE	PUT IN		PULL OUT
Surface		Water sand	ds	101'	0'	8 5/8" 23#	101'		None
Production		Production		0,	1291'	4 1/2"	1291'		None
from (bottom), to	(top) for each plu	g set.	ell with 35 sx 60/4	lugs were used, st	ate the chara	icter of same	and depth placed	1,	
		0~	verican E	-0-0-0-0	Jorgon Contraction	- 			
Name of Plugging	G Contractor:	111	Copeland Acid a		an porc	2 HON	License #:	52	399
	_	0			v Kanaga	7:-	-		
Address	P.O. Box 43	0	. City	: <u>Haysville</u> State	e: Kansas	_	67060	ر اکن	CA-13
NAME OF PART	Y RESPONSIBL	E FOR PLUC	GGING FEES:		American I	Energies Corp	ooration		(Operator)
STATE OF	KANSAS	_COUNTY (OF:	Sedgwick ,ss.					
Alan L. DeGood.	President			(Employee of Op	erator or (Op	erator) of abo	ve described we	II, being fir	st
	th, says: That I h	ave knowledg	ge of the facts, sta	atements, and mat					
well is as illed, an	(Signature)	de and corre	2 mil die 10 mil 30 mil	Della					
	(=:0::=:=:0)		— VVUM	(Alan L. Degood,	President, A	merican Ener	gies Corporation)	
	(Address)			155 North Market	t. Suite 710,	Wichita, KS			
	SUBSCRIBE	ED AND SW	ORN TO me this	<u>17th</u>	_day of		September		2009
		\sim	Q i. O.	2100	3	My Commis	sion Expires:	3/12/12	
		Melinda S	Wooten Notary F	Public	<u>~~~</u>	_wy Commis	SIOH EXPHES.	3/12/12	

Notary Public • State

Page: 1

COPELAND

Acid & Cement

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Invoice

BURRTON, KS (620) 463-5161 FAX (620) 463-2104

★ GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

INVOICE NUMBER: C33815-IN

BILL TO:

AMERICAN ENERGIES CORP. 155 N MARKET #710 WICHITA, KS 67202

LEASE:	DONAHUE AT

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE (ORDER	DER SPECIAL INSTRUCTIO		
08/31/2009	C33815		08/27/2009	NET 30			IET 30	
QUANTITY	U/M	ITEM NO./DI	ESCRIPTION		D/C	PRICE	EXTENSION	
1.00	EA	CEMENT PUMP	CEMENT PUMP CHARGE			600.00	600.00	
1.00	EA	POLY TRAILER	RENTAL		0.00	200.00	200.00	
35.00	SAX	60-40 POZ MIX			0.00	9.69	339.15	
12.14	мі	1/7TH OF TOTA	L MILEAGE		0.00	3.00	36.42	
28.34	MI	1/6TH OF PICK	JP MILEAGE		0.00	1.00	28.34	
35.00	EA	BULK CHARGE			0.00	1.25	43.75	
35.00	МІ	BULK TRUCK - TON MILES			0.00	4.11	143.85	
		·	•			SEP	EIVED 2 2 2009 WICHITA	
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		fuel Surchard Mileage, Pumi	COP-B FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.			Net invoice: CO Sales Tax: Invoice Total:	1,391.51 50.40 1,441.91	
RECEIVED BY			NET 30 DAYS					

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.



FIELD ORDER Nº C 33815

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

	DATE Chy C	<u> </u>	<u> 20 0 9</u>
ZED BY:		<u>-</u>	-
	NAME OF CUSTOMER	State	
	^ ^		
Lease <u>Da</u>	Customer C	Order No.	7
 	County Chuce	_ State _	43
able for any dan representations vable. There will partment in acco	rage that may accrue in connection with said service or treatment. Copeland Acid Service has have been relied on, as to what may be the results or effect of the servicing or treating said we be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. To prignage with latest published price schedules.	made no repre II. The conside	sentation, expressed ration of said service
IST BE SIGNED	en e	1.2	
13 COMMIENCED	Well Owner or Operator	Agent	
QUANTITY	DESCRIPTION	COST	AMOUNT
1	Puno change to play well		(100 ~
	Poly Tearker Penker		300 ₌₂
35 seda	(0-40-40 Poz 89 69 SECK		339 15
	Myth of total milean 30/ mile		3642-B6 93
· ·	York of tested nick up miles. 2 100 miles		28 34
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25-7	Bulk Charge 105/c - Va	<u> </u>	43 75
			143 9
1174			7.75
			120165
			1311.40
that the above under the dire	e material has been accepted and used; that the above service was perform ection, supervision and control of the owner, operator or his agent, whose si	ed in a good gnature appe	and workmanlike lars below.
			•
· .)			
154	Well Owner, Operat		<u> </u>
Royus	dem poly propo to 400 chewless 42 fell track	clou	
	As a part of the cable for any dan representations able. There will partment in accordance represents is commenced in Comm	Well No. A. Customer of the consideration hersof it is agreed that Copeland Acid Service is to service or treat at owners risk, able for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has representations have been reliated on, as to what may be the reliable on the servicing or treatment. Copeland Acid Service has represented the recordance with later on the servicing or treatment. Copeland Acid Service has represented the correctance with later on the servicing or treatment. Copeland Acid Service has represented the service or treatment. Copeland Acid Service has represented the service or treatment. Copeland Acid Service has represented the servicing or treatment. Copeland Acid Service has represented the service of treatment. Copeland Acid Service has represented the servicing or treatment. Copeland Acid Service has represented the service of treatment of the service of treatment. Copeland Acid Service has represented by the service of treatment. Copeland Acid Service has represented by the service of treatment. Copeland Acid Service has represented by the service of treatment. Copeland Acid Service has represented by the service of treatment. Copeland Acid Service has represented and used, that the above material has been accepted and used, that the above service was performented representative. Total Bill Ling That the above material has been accepted and used, that the above service was performented representative. Well Owner, Operation Acid Service is to service or treatment. Coperation of the owner, operator or his agent, whose significant is a service or treatment. Coperation of the owner, operator or his agent, whose significant has been accepted and used; that the above service was performented by the coperation of the owner, operator or his agent, whose significant has been accepted and used; that the above service was performented by the coperati	County Character Costomer Order No. As a part of the consideration hereof it is agreed that Copaliand Acid Service is to service or treat at owners risk, the hereinbefore able for any damage that may acrue in connection with and service or treatment. Copelland Acid Service has made on representations have been railed on, as to what may be the results or effect of the servicing or treatment of the service or treatment of the service or treatment or organization. There will be no discount indicated to be serviced in the servicing or treatment and service in connection with an advanced to the servicing or treatment and service in the service or treat at owners risk, the hersienbefore and service or treat at owners and service are treatment and service or treatment and service are treatment and service or treatment and service or treatment and service or treat at owners are represented and service or treat at owners are represented and used. The service or treat at owners are represented in a good under the direction, supervision and sentration of the owner, operator or his agent, whose signature appears that the above material has been accepted and used; that the above service was performed in a good under the direction, supervision and sentration of the owner, operator or his agent, whose signature appears that the above service was performed in a good under the direction, supervision and sentration of the owner, operator or his agent, whose signature appears that the above service was performed in a good under the direction, supervision and sentration of the owner, operator or his agent.

Acid Stage No.



TREATMENT REPORT

	Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Band
tarta GC 11(2.1 Distriction communication 2 to the communication of	Bkdown	Bbjl. /Gal.	***************************************	***************************************	***************************************
Imprican Energes		Bbl. /Gal.	***********************************	***************************************	********************************
Nell Name & No. Donahue Al	h10;	Bbl. /Gal.	***************************************	***************************************	***************************************
ocation	•	Bbl. /Oal.	***************************************	***************************************	
	Plush	Bbl. /Gal.	***************************************	***************************************	***************************************
	Treated from		ft. to	ft. No. 1	rt
Cusing: Size Set at	(rom		ft. to	ft. No. 1	ft
Pormation: Perfto	from		.ft. to	ft. No.	/t
Formation:	Actual Volume of	(()) /Water to L	oad Hole:		Bbl. /Gal.
Formationto					
Liner: Size Type & Williams 100 Ettinosis	- · ·		8p		
Cemented: 141/Rd. Pertorated 110mmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmm			***************************************		
Tubing: Size & Wtft.	Pucker:		***************************************	Set at	£t.
Perforated fromft. toft.	Auxiliary Tools	ng Materials: Ti	-35 Sax 60-	40 49/	b PO2
then Hole Size					

Connany	Representativ	e		'I'reater
TIME	PRES	PRESSURES		REMARKS
4.m /p.m.	Tubing	Casing	Total Fluid Pumped	
:				
:				Rigup
:			I	
:				Run Poly Pipe to 450'
:				
:				35 Sax 40-40 490 DOZ
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