

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

RECEIVED
SEP 22 2009
KCC WICHITA

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

**Well Plugging Record
K.A.R. 82-3-117**

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: American Energies Corporation API # 15-017-20829 - 0000

Address: 155 North Market, Suite 710, Wichita, KS 67202 Lease Name: Pinkston A

Phone: (316) 263 - 5785 Operator License # 5399 Well Number: #1

Type of Well: Gas Docket #: _____ Spot Loc. (QQQQ): NW NE SE

(Oil, Gas, D & A, SWD, ENHR, Water supply Well, Cathodic, Other)

The plugging proposal was approved on: 8/27/2009 (Date)

by: Greg Eves, District #2 (KCC District Agent's Name)

Is ACO-1 filed? YES No ACO-1 Attached, as well as logs and DST results

If not, is well log attached? Yes No

Producing Formation(s): List All (if needed attach another sheet)

Depth to Top:	Bottom:	T.D.
Depth to Top:	Bottom:	T.D.
Depth to Top:	Bottom:	T.D.

21845 L
2310 FWL Feet from North/South Section Line
000 EWL Feet from North/South Section Line
1032 FEL
ICCC PKT per GPS

Sec. _____ Sec. 15-T19S-R7E East/West

County: Chase

Date Well Completed: 11/6/2002

Plugging Commenced: 8/27/2009

Plugging Completed: 8/27/2009

Show depth and thickness of all water, oil and gas formation:

OIL, GAS OR WATER RECORDS		CASING RECORD (Surface Conductor & Production)				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Surface	Water sands	63'	0'	7"	63'	None
Production	Water sands	0'	1264'	4 1/2"	1264'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

Ran in poly pipe to 450', circulated cement to surface thru 4 1/2" casing, 50 sx cement - 60/40 poz mix.

Name of Plugging Contractor: American Energies Corp License #: 5399 *ICCC PKT per CA 2/3*

Address P.O. Box 438 City: Haysville State: Kansas Zip 67060

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation (Operator)

STATE OF KANSAS COUNTY OF: Sedgwick, ss.

Alan L. DeGood, President (Employee of Operator or (Operator) of above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Alan L. DeGood
(Alan L. DeGood, President, American Energies Corporation)

(Address) 155 North Market, Suite 710, Wichita, KS

SUBSCRIBED AND SWORN TO me this 17th day of September 2009

MELINDA S. WOOTEN
Notary Public - State of Kansas
My Appt. Expires 3-12-12

Melinda S. Wooten My Commission Expires: 3/12/12
Melinda S Wooten, Notary Public

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

BURRTON, KS GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C33814-IN

BILL TO:
AMERICAN ENERGIES CORP.
155 N MARKET #710
WICHITA, KS 67202

LEASE: PINKSTER A#1

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DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
08/31/2009	C33814		08/27/2009		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	600.00	600.00
1.00	EA	POLY TRAILER RENTAL		0.00	200.00	200.00
50.00	SAX	60-40 POZ MIX		0.00	9.69	484.50
12.14	MI	1/7TH OF MILEAGE 1 - WAY		0.00	3.00	36.42
28.34	MI	1/6TH OF MILEAGE PICKUP ROUND TRIP		0.00	1.00	28.34
50.00	EA	BULK CHARGE		0.00	1.25	62.50
50.00	MI	BULK TRUCK - TON MILES		0.00	4.11	205.50
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice: 1,617.26		
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		CHSCO Sales Tax: 50.40		
		NET 30 DAYS		Invoice Total: 1,667.66		

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

C 23814



TREATMENT REPORT

Acid Stage No.

Date: 8/27/09 District: F. O. No. Company: American Energies Well Name & No.: Pinkston A #1 Location: Field: County: State:

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand Bkdown: Bbl./Gal. Flush: Bbl./Gal. Treated from: ft. to: ft. No. ft.

Casing: Size Type & Wt. Set at: ft. Formation: Perf. to: Formation: Perf. to: Formation: Perf. to: Liner: Size Type & Wt. Top at: ft. Bottom at: ft. Cemented: Yes/No. Perforated from: ft. to: ft. Tubing: Size & Wt. Hwung at: ft. Perforated from: ft. to: ft.

Actual Volume of Oil/Water to Load Hole: Bbl./Gal. Pump Trucks No. Used: Std. Sp. Twin. Auxiliary Equipment Packer: Set at: ft. Auxiliary Tools Plugging or Sealing Materials: Type: 50 Sack 100-40 490 Poz

Open Hole Size: T.D. ft. P.B. to: ft.

Company Representative: Treater:

Table with columns: TIME a.m./p.m., PRESSURES (Tubing, Casing), Total Fluid Pumped, REMARKS. Includes handwritten notes: Rig up, Run Poly pipe to 450', Circulate Cement to surface thru 4 1/2, 50 Sack Cement, Pull Truck out. RECEIVED SEP 22 2009 KGC WICHITA

