

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

SEP 22 2009

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

Well Plugging Record
K.A.R. 82-3-117

KCC WICHITA Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: American Energies Corporation
Address: 155 North Market, Suite 710, Wichita, KS 67202
Phone: (316) 263 - 5785 Operator License #: 5399
Type of Well: Gas Docket #: _____
(Oil, Gas, D & A, SWD, ENHR, Water supply Well, Cathodic, Other)
The plugging proposal was approved on: 8/27/2009 (Date)
by: Greg Eves (KCC District Agent's Name)
Is ACO-1 filed? YES No ACO-1 Attached, as well
as logs and DST results
If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API # 15-017-19002 - 0000
Lease Name: Spinden
Well Number: 2A
Spot Loc. (QQQQ): SE SW SW
182 Feet from North South Section Line
900 Feet from North/South Section Line
Sec. 36-T19S-R7E East/West
County: Chase
Date Well Completed: 5/15/2001
Plugging Commenced: 8/27/2009
Plugging Completed: 8/27/2009

4494
KCC PKT
Per CPS.

Show depth and thickness of all water, oil and gas formation:

OIL, GAS OR WATER RECORDS		CASING RECORD (Surface Conductor & Production)				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Surface	Water sands	103'	0'	7"	103'	None
Production	Water sands	0'	Unknown	Unknown	Unknown	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

Poly ran in @ 213', circulated cement to surface - 90 sx 60/40 - 4% Poz.

Name of Plugging Contractor: American Energies Corp License #: 5399
Copland Acid and Cement
Address P.O. Box 438 City: Haysville State: Kansas Zip 67060

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation (Operator)

STATE OF KANSAS COUNTY OF: Sedgwick, ss.

Alan L. DeGood, President (Employee of Operator or (Operator) of above described well, being first
duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described
well is as filed, and the same are true and correct, so help me God.

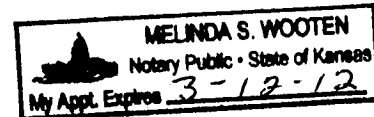
(Signature) Alan L. DeGood
(Alan L. DeGood, President, American Energies Corporation)

(Address) 155 North Market, Suite 710, Wichita, KS

SUBSCRIBED AND SWORN TO me this 17th day of September 2009

Melinda S. Wooten My Commission Expires: 3/12/12
Melinda S. Wooten, Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C33819-IN

BILL TO:

AMERICAN ENERGIES CORP.
 155 N MARKET #710
 WICHITA, KS 67202

LEASE: SPINDER 2A

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KCC WICHITA

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
08/31/2009	C33819		08/27/2009		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	600.00	600.00
1.00	EA	POLY TRAILER (NO CHARGE)		0.00	0.00	0.00
90.00	SAX	60-40 POZ MIX		0.00	9.69	872.10
12.14	MI	1/7TH TOTAL MILEAGE		0.00	3.00	36.42
28.34	MI	1/6TH TOTAL MILEAGE PICKUP		0.00	1.00	28.34
90.00	EA	BULK CHARGE		0.00	1.25	112.50
90.00	MI	BULK TRUCK - TON MILES		0.00	4.11	369.90
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: CHSCO Sales Tax: Invoice Total:		2,019.26 37.80 <u>2,057.06</u>
RECEIVED BY _____		NET 30 DAYS				

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.

Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code

C 33819



TREATMENT REPORT

Acid Stage No.

Date: 8/27/09 District: F. O. No.: Company: American Energies Well Name & No.: Spindus 2A Location: Field: County: State:

Casing: Size Type & Wt. Set at. ft. Formation: Perf. to. Formation: Perf. to. Formation: Perf. to. Liner: Size Type & Wt. Top at. ft. Bottom at. ft. Cemented: Yes/No. Perforated from. ft. to. ft. Tubing: Size & Wt. Hung at. ft. Perforated from. ft. to. ft. Open Hole Size. T.D. ft. P.D. to. ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand Bkdown. Bbl./Gal. Bbl./Gal. Bbl./Gal. Bbl./Gal. Flush Bbl./Gal. Treated from. ft. to. ft. No. ft. from. ft. to. ft. No. ft. from. ft. to. ft. No. ft. Actual Volume of Oil/Water to Load Hole: Bbl./Gal. Pump Trucks. No. Used: Std. Sp. Twin. Auxiliary Equipment Packer: Set at. ft. Auxiliary Tools Plugging or Sealing Materials: Type 90 Sax 60-40 4% POZ (inlb. lb.)

Company Representative Treater

Table with columns: TIME a.m./p.m., PRESSURES Tubing/Casing, Total Fluid Pumped, REMARKS. Handwritten notes include: Poly already run in 213', Circulate cement to surface, 90 Sax 60-40 4% POZ, Try to pull poly, Poly parted @ well, Wash up, Left, Rigged up.

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