

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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SEP 22 2009

KCC WICHITA

Notice: Fill out COMPLETELY  
and return to Conservation Division  
at the address below within  
60 days from plugging date.

Well Plugging Record  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: American Energies Corporation  
Address: 155 North Market, Suite 710, Wichita, KS 67202  
Phone: (316 ) 263 - 5785 Operator License #: 5399  
Type of Well: Gas Docket #: \_\_\_\_\_  
(Oil, Gas, D & A, SWD, ENHR, Water supply Well, Cathodic, Other)  
The plugging proposal was approved on: 8/27/2009 (Date)  
by: Greg Eves (KCC District Agent's Name)  
Is ACO-1 filed?  YES  No ACO-1 Attached, as well  
as logs and DST results  
If not, is well log attached?  Yes  No  
Producing Formation(s): List All (if needed attach another sheet)  
Depth to Top: \_\_\_\_\_ Bottom: T.D.  
Depth to Top: \_\_\_\_\_ Bottom: T.D.  
Depth to Top: \_\_\_\_\_ Bottom: T.D.

API # 15-017-19014 - 0000  
Lease Name: Bowers  
Well Number: 1X  
Spot Loc. (QQQQ): N/2 N/2 N/2 NW  
5270 Feet from North/South Section Line  
1390 Feet from North/South Section Line  
Sec. 427 Sec. 2-T20S-R7E East/West  
County: Chase  
Date Well Completed: 1/28/1997  
Plugging Commenced: 8/27/2009  
Plugging Completed: 8/27/2009

NE  
KCC PRTPM  
DIST + 6PS

Show depth and thickness of all water, oil and gas formation:

OIL, GAS OR WATER RECORDS		CASING RECORD (Surface Conductor & Production)				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Surface	Water sands	300'	0'	7"	300'	None
Production	Water sands	0'	Unknown	Unknown	Unknown	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

Ran in poly pipe to 252', circulated 7" surface casing full - 75 sx 60/40 - 4% poz cement.

CCPT  
2/13

Name of Plugging Contractor: American Energies Corporation  
Capland Acid and Cement License #: 5399

Address P.O. Box 438 City: Haysville State: Kansas Zip 67060

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation (Operator)

STATE OF KANSAS COUNTY OF: Sedgwick, ss.

Alan L. DeGood, President (Employee of Operator or (Operator) of above described well, being first  
duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described  
well is as filed, and the same are true and correct, so help me God.

(Signature)

Alan L. DeGood

(Alan L. DeGood, President, American Energies Corporation)

(Address)

155 North Market, Suite 710, Wichita, KS

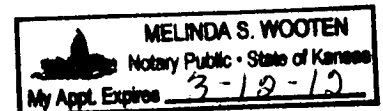
SUBSCRIBED AND SWORN TO me this 17th day of September 2009

Melinda S. Wooten

Melinda S. Wooten, Notary Public

My Commission Expires: 3/12/12

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



PRTP

# COPELAND

Acid & Cement

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

**Invoice**

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KCC WICHITA

INVOICE NUMBER:  
 C33818-IN

BURRTON, KS    GREAT BEND, KS  
 (620) 463-5161    (620) 793-3366  
 FAX (620) 463-2104    FAX (620) 793-3536

BILL TO:

AMERICAN ENERGIES CORP.  
 155 N MARKET #710  
 WICHITA, KS 67202

LEASE: BOWERS 1X

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
08/31/2009	C33818		08/27/2009		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	600.00	600.00
1.00	EA	POLY PIPE RENTAL		0.00	200.00	200.00
75.00	SAX	60-40 POZ MIX		0.00	9.69	726.75
12.14	MI	1/7TH OF PUMP TRUCK MILEAGE		0.00	3.00	36.42
28.34	MI	1/6TH PICKUP MILEAGE		0.00	1.00	28.34
75.00	EA	BULK CHARGE		0.00	1.25	93.75
75.00	MI	BULK TRUCK - TON MILES		0.00	4.11	308.25
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		COP-B  FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: CHSCO Sales Tax: Invoice Total:		1,993.51 50.40 <u>2,043.91</u>
RECEIVED BY _____		NET 30 DAYS				

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.

Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER N° C 33818

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE Aug 27 2009

IS AUTHORIZED BY: American Energy Corp (NAME OF CUSTOMER)  
Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_  
To: Treat Well As Follows: Lease Bowers Well No. IX Customer Order No. \_\_\_\_\_  
Sec. Twp. Range \_\_\_\_\_ County Chase State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED \_\_\_\_\_ By \_\_\_\_\_  
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
4100	1	Pump charge for plug job		600 <sup>00</sup>
	1	Poly pipe rental		200 <sup>00</sup>
4000	75 sacks	60-40-4" Poz @ 9 <sup>65</sup> /sack		726 <sup>75</sup>
4101	85 miles	1/7th of pump service mileage @ 3 <sup>0</sup> /mile		36 <sup>43</sup>
4101	190 miles	1/6th total mileage @ 1 <sup>0</sup> /mile package		28 <sup>34</sup>
4200	75 sacks	Bulk Charge @ 1 <sup>25</sup> /sack		93 <sup>75</sup>
4201	196 <sup>30</sup>	Bulk Truck Miles = 75 sacks @ 4.114/sack		308 <sup>58</sup>
		Process License Fee on _____ Gallons		
<b>TOTAL BILLING</b>				<b>PP382</b>

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I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]  
Station Burton

Well Owner, Operator or Agent

Remarks Run Poly pipe to 252' circulate 7" full

NET 30 DAYS

C 33818



TREATMENT REPORT

Acid Stage No. ....

Date: 8/27/09 District: F. O. No. Company: American Energies Well Name & No.: Bowers IX Location: Field: County: State:

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
Bkdown: Bbl./Gal.
Flush: Bbl./Gal.
Treated from: ft. to: ft. No. ft.
Actual Volume of Oil/Water to Load Hole: Bbl./Gal.
Pump Trucks, No. Used: Std. Sp. Twin.
Auxiliary Equipment
Packer: Set at: ft.
Auxiliary Tools
Plugging or Sealing Materials: Type: 75 SAK 60-40 4% Poz

Casing: Size Type & Wt. Set at: ft.
Formation: Perf. to:
Liner: Size Type & Wt. Top at: ft. Bottom at: ft.
Cemented: Yes/No. Perforated from: ft. to: ft.
Tubing: Size & Wt. Swung at: ft.
Perforated from: ft. to: ft.
Open Hole Size: T.D. ft. P.D. to: ft.

Company Representative: Treater:

Table with columns: TIME a.m./p.m., PRESSURES (Tubing, Casing), Total Fluid Pumped, REMARKS. Includes handwritten notes: Run Poly pipe to 252', Circulate 7' Full, 75 SAK 60-40 4% Poz.

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