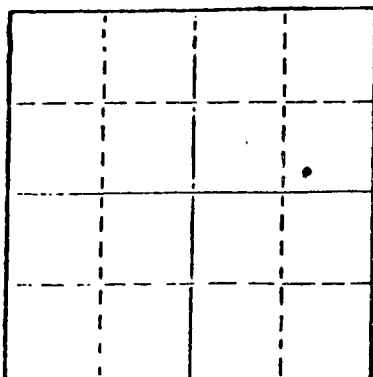


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Locate well correctly on above
Section Plot

Rooks _____ County. Sec. 23 Twp. 10 Rge. 20 E/W
Location as "NE/CNW 1/4 SW 1/4" or footage from lines
SW SE NE

Lease Owner Champlin Petroleum Company
Lease Name Roger B Well No. 7
Office Address RR #2, Plainville, Kansas 67663
Character of Well (Completed as Oil, Gas or Dry Hole) _____
oil

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced May 14 1980
Plugging completed May 21 1980

Reason for abandonment of well or producing formation _____
depleted

If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Marion Schmidt
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3820'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
			246'	8 5/8"	246'	none
			3819'	5 1/2"	3819'	2546.63

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded back to 3730' and dumped 5 sacks of cement.

Sun Oil Well Cementing, Inc. plugged well pumping in 6 sacks of hulls, 20 sacks of gel and 140 sacks of cement.

RECEIVED
STATE CORPORATION COMMISSION
5-30-1980
MAY 30 1980

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor GLENN'S CASING PULLING INC.
Box 413, Ellinwood, Kansas 67526

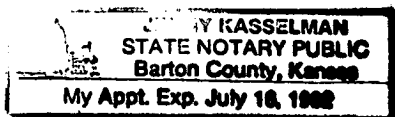
STATE OF KANSAS COUNTY OF BARTON, ss.
Evelyn Roth (employee of owner) or (~~owner or operator~~)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth
Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of May, 19 80

My commission expires _____



Jessy Kasselmann
Notary Public.

DRILLERS LOG

No. 7 Rogers "B"

CASING RECORD:	COMPANY:	Champlin Petroleum Company	DESCRIPTION:
8 5/8" @ 240' w/200 sx cement	CONTRACTOR:	Red Tiger Drilling Company	SW/4 SE/4 NE/4 Sec. 23-T10S-R20W Rooks County, Kansas
5 1/2" @ 3,819.07' w/200 sx cement	COMMENCED:	April 9, 1980	
TOTAL DEPTH: 3,820'	COMPLETED:	April 19, 1980	ELEVATION:

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
Surface Soil	0	240	
Shale	240	1114	
Sand	1114	1329	
Shale	1329	1656	
Anhydrite	1656	1688	
Shale	1688	2795	
Shale & Lime	2795	3340	
Lime	3340	3715	
Lime & Shale	3715	3820	
RTD		3820	

I certify that this is a true and correct copy of the above log to the best of my knowledge.

RED TIGER DRILLING COMPANY

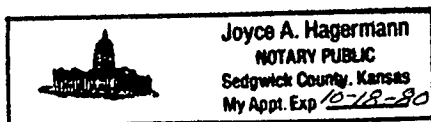
Gloria Fawcett
Gloria Fawcett

Subscribed and sworn to before me this 21st day of April, 1980.

Joyce A. Hagermann
Notary Public

RECEIVED

6-9-1980



15-103-21031-00-00

KANSAS DRILLERS LOG

S. 23 T. 10 R. 20 ^K/_W

API No. 15 — 163 — 21,031
County Number

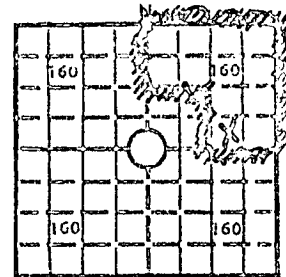
Loc. SW SE NE

Operator
Champlin Petroleum Co.

County ROOKS

Address
2601 N.W. Expressway, Suite 800E, Oklahoma City, OK 73112

640 Acres



Locate well correctly

Elev.: Gr. 2216

Well No. 7 Lease Name Rogers "B"

Footage Location
330 feet from (S) line 1650 feet from (W) line of NE/4

Principal Contractor Red Tiger Drilling Co. Geologist D. H. Elich

Spud Date 4-9-80 Total Depth 3820 P.B.T.D. 3788

Date Completed 5-2-80 Oil Purchaser None Dry Hole

DF KB 2219

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12½	8 5/8	24	241	Quickset	200	
Prod. Casing	7 7/8	5½	14 15.5	3819	50-50 Pozmix	200	18% salt .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.47"	3806-09
			2	.47	3800-02
			2	.47	3791-94
			2	.47	3780-83

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 gal 15% NE Acid	3806-09
200 Gal 15% NE Acid	3800-02
200 Gal 15% NE Acid	3791-94
200 Gal 15% NE Acid	3780-83

INITIAL PRODUCTION

Date of first production Dry Hole Producing method (flowing, pumping, gas lift, etc.) 6-9-1980

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

7

Lease Name

Rogers "B"

Dry Hole

S 23 T 10S R 20 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil	0	240	Dual Induction	240-3815
Shale	240	1114	Laterlog	
Sand	1114	1329		
Shale	1329	1656	Compensated	2950-3820
Anhydrite	1656	1688	Neutron-	
Shale	1688	2795	Formation	
Shale & Lime	2795	3340	Density	
Lime	3340	3715		
Lime & Shale	3715	3820	Borehole	2950-3819
T. D.	3820		Compensated	
Bridge Plug Set @	3804		Sonic Log	
Set cast iron Bridge plug @	3798			
Set Cast iron Bridge plug @	3788			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Harold E. Melvin
Signature

District Clerk

Title

June 6, 1980

Date