Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
Side Corneration Community

WELL PLUCGING RECORD

Form	CP-4

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<i>y</i>

Lucato well correctly on abuve Section Plat	Lease Owner_ Lease Name _ Office Address. Character of V Date well com Application for Application for Plugging comm Plugging comp Reason for aba	Champlin Rogers "I 6441 N.W Well (completed appleted r plugging filed r plugging appro- menced pleted indonnent of we Unecon	Petroleu B" . Grand, l as Oil, Gas	#300, Okla	homa City, Oil J J J S	une 26 19 une 22 19
Lucato well correctly on abuve Section Plat	Lease Name — Office Address. Character of V Date well com Application for Application for Plugging comm Plugging comp Reason for aba If a producing	Rogers "I 6441 N.W. Well (completed appleted r plugging filed r plugging appro- menced bleted undonnient of we Unecon	B" . Grand, l as Oil, Gas	#300, Okla or Dry Hole) _	0i1 	OK 73116 une 26 19 une 22 19
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Lucato well correctly on above Section Plat	1	well is abandor	ned, date of I	ast production_	J ₁	une 19
Section Plat	- Was permission	nobtained from	n the Conserv	vation Division	or its agents be	fore plugging was
ine of Conservation Agent who super	mencear	700	D. Hamel			
educing formation Arbuckle	rvised programs of the			- 3776	m . 1 p	4
ow depth and thickness of all water,	oil and gas formation	ns.	Dottoi		Total Depth of	Well 3//6
OIL, CAS OR WATER RECORDS	S			••		•
FORMATION						CASING RECOR
Arbuckle	CONTENT	FROM	70	3518	PUT IN	PULLED DUT
VI DACKIE		3775	3776	8 5/8"	210'	None
				5 1/2"	3775	None
		<u> </u>	·			
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hulls. Pressured to 225	or and shut 1	n. Hook u	p to 8 5/	ent w/6% g	el and 2 s	n the casing
Cut casing off 4 1/2' be	% gel and 2 sa	n. Hook up acks cottor	p to 8 5/ nseed hul	ent w/6% g 8" x 5 1/2 1s Press	el and 2 s " annulus,	pump 100 sa
50-50 Pozmix cement w/6% Cut casing off 4 1/2' be WELL IS P&A.	% gel and 2 sa	n. Hook up acks cottor	p to 8 5/ nseed hul	ent w/6% g 8" x 5 1/2 1s Press	el and 2 s " annulus,	pump 100 sa
Cut casing off 4 1/2' be	% gel and 2 sa	n. Hook up acks cottor	p to 8 5/ nseed hul w/dry ce	ent w/6% g 8" x 5 1/2 1s. Press ment and c	el and 2 s " annulus, ure to 425 ap w/l sac	acks cottons pump 100 sa # and shut s k dry cement
Cut casing off 4 1/2' be	% gel and 2 sa	n. Hook up acks cottor	p to 8 5/ nseed hul w/dry ce	ent w/6% g 8" x 5 1/2 1s. Press ment and c	el and 2 s " annulus, ure to 425 ap w/l sac	acks cottons pump 100 sa # and shut s k dry cement
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Cut casing off 4 1/2' be	% gel and 2 sa elow ground 1	n. Hook up acks cotton evel, fill	p to 8 5/nseed hul	ent w/6% g 8" x 5 1/2 1s. Press ment and c	el and 2 s " annulus, ure to 425 ap w/l sac "ED" "MISSION "82	acks cottons pump 100 sa # and shut s k dry cement
Cut casing off 4 1/2' be	% gel and 2 sa	n. Hook up acks cotton evel, fill	p to 8 5/nseed hul	RECEIVATION	el and 2 s " annulus, ure to 425 ap w/l sac "ED" "MISSION "82	acks cottons pump 100 sa # and shut s k dry cement
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Cut casing off 4 1/2' be WELL IS P&A. Cof Plugging Contractor Hales	gel and 2 seelow ground le	n. Hook up acks cotton evel, fill leaviption is necess	p to 8 5/nseed hull w/dry ce	RECEIVATION DIVINITION OF THE PROPERTY OF THE	el and 2 s " annulus, ure to 425 ap w/l sac "FD" "MISSION 382	acks cottons pump 100 sa # and shut s k dry cement
Cut casing off 4 1/2' be WELL IS P&A. Cof Plugging Contractor Hales	% gel and 2 sa elow ground le	n. Hook up acks cotton evel, fill	p to 8 5/nseed hull w/dry ce	RECEIVATION DIVINITION OF THE PROPERTY OF THE	el and 2 s " annulus, ure to 425 ap w/l sac "FD" "MISSION 382	acks cottons pump 100 sa # and shut s k dry cement
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c of Plugging Contractor Hales TE OF Oklahoma J. W. Nevers	gel and 2 sa elow ground le	description is trecess	p to 8 5/ nseed hul w/dry ce STA	RECEIVATION DIV. Wichita Kansas	el and 2 s " annulus, ure to 425 ap w/l sac "ED" "MISSION "SE" "SION "SS.	acks cottons pump 100 sa # and shut s k dry cement
c of Plugging Contractor Hales TE OF Oklahoma J. W. Mevers being first duly sworn on onth, says	(Madditional d	description it tocess Try OF	STA CO Co Rhay, use BACK of the statement of the state	RECEIVATION DIVINITE (CONTRACTOR) NERVATION DIVINITE (CONTRACTOR) NERVATION DIVINITE (CONTRACTOR) WICHITA KANSAS	el and 2 s " annulus, ure to 425 ap w/l sac "ED" "MISSION "SE" "SION "SS.	acks cottons pump 100 sa # and shut s k dry cement
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c of Plugging Contractor Hales TE OF Oklahoma J. W. Mevers being first duly sworn on onth, says	gel and 2 seelow ground le	description it tocess Try OF	STA CO STA CO Range, use BACK of oversets, statement of the mo God,	RECEIVATION DIVINITE (CONTRACTOR) NERVATION DIVINITE (CONTRACTOR) NERVATION DIVINITE (CONTRACTOR) WICHITA KANSAS	el and 2 s " annulus, ure to 425 ap w/l sac "ED" "MISSION "SE" "SION "SS.	acks cottons pump 100 sa # and shut s k dry cement
c of Plugging Contractor Hales TE OF Oklahoma J. W. Mevers being first duly sworn on onth, says	gel and 2 seelow ground le	description is necess CTY OF O (er wledge of the factoricet, So he	STA Co Statement of owners, statement of me God,	RECEIVATION DIVINITION OF COMMENTAL MANAGEMENT AND COMMENTAL MICHIGAN AND COMMENTAL MANAGEMENT OF COMM	el and 2 s " annulus, ure to 425 ap w/l sac "ED" "MISSION "SION "SIO	acks cottons pump 100 sa # and shut s k dry cement
c of Plugging Contractor Hales TE OF Oklahoma J. W. Mevers being first duly sworn on onth, says	(If additional deliburton CONSTRUCTION AND ARCHITECTURE	description is necess CTY OF	stay, use BACK of the Mark of	RECEIVAGE AND ATION OF CONTROL OF	el and 2 s " annulus, ure to 425 ap w/l sac " MISSION " SION " SI	acks cottons pump 100 sa # and shut : k dry cement the above described and the log of
Cut casing off 4 1/2' be	% gel and 2 sa	n. Hook up acks cottor	p to 8 5/ nseed hul w/dry ce	ent w/6% g 8" x 5 1/2 1s. Press ment and c	el and 2 s " annulus, ure to 425 ap w/l sac	acks cotto pump 100 # and shut k dry ceme

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CON . 15 Rooks						
CO CENTRY CONTRACTOR Champlin Rofining Company						
COUNCE ADEALS P. O. Box 552 - Enid, Oklahoma						
FARM NATEHarshall Rogers WELL NO. 1 "B"						
WELL LOCATED 330! from North Line and 2310! from						
Fast Line of NE/L Sec.23-100-20W, Rooks County, Kansas						
CHARACTER OF WELL Q12						

DRILLIN	COLMENCE	L Juno 16	1951	DRILL	ING COM	PLETED_	June 2	6, 1951
		Thda	Media		Pt.t.	Ina	Amount Pulled	
8-5/8"	24//	8 rd	boaU		210	-		160 sacks
5-1/2"	ॻ ॣ#	8 rd	National Tube	(used)	3275		410	150 ancks
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FORMATION RECORD

4. ••	TOPS	BOTTOM	
Shale and Sand	0	651	
Shale & Shells	651	1515	
Shale and Redbed	1515	1653	
Anhydrite	1653	1690	
Shale & Redbed	1690	1770	٠.
Shale, Anhydrite & Broken			
lime	1770	2068	
Shale and Lime	2063	2 28 0	
Shale end Broken Lime	2280	2445	
Shale & Lime	2245	2700	
Shale and Broken Lims	2700	2815	
Shale and Lime	2815	3497	
Lime	3497	3758	
Simpson Shale	3758	3775	
Limo	3775	3777 T.D.	

Elevation: 2221 from Derrick floor.

GEOLOGICAL TOPS

The lease are the

Heebner	,	3445
Lansing		3484
Conglomorate		3717
Simpson		3756
Arbuckle		3775

de composition

Subscribed and sworn to before this 10 day of August 1951