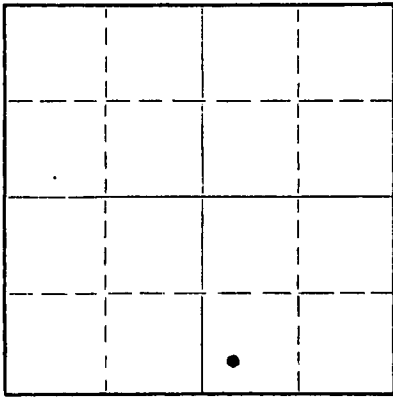


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Rooks County. Sec. 23 Twp. 10 Rge. (E) 20 (W)
Location as "NE/CNW%SW%" or footage from lines SW SW SE
Lease Owner Continental Oil Company
Lease Name A. A. Page Well No. 1
Office Address Box 7 Palco, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed January 29, 19 56
Application for plugging filed January 29, 19 56
Application for plugging approved January 29, 19 56
Plugging commenced January 29, 19 56
Plugging completed January 29, 19 56
Reason for abandonment of well or producing formation No commerical zones encountered
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Elden Petty
Producing formation None Depth to top - Bottom - Total Depth of Well 3831 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	1661'	None
				13 3/8	248'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole to 240 ft. with heavy mud. Set 8 5/8" plug at 240 ft. with 1/2 sack hulls, 15 sacks cement, mud to 40 ft. with 1/2 sack hulls, filled to top with cement. Used Sun Cementing Company to plug.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lohmann-Johnson
Address 320 Indiana Bank Building Evansville, Indiana

STATE OF Kansas, COUNTY OF Rooks, ss.

L. E. Powell (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

RW (Signature) L. E. Powell

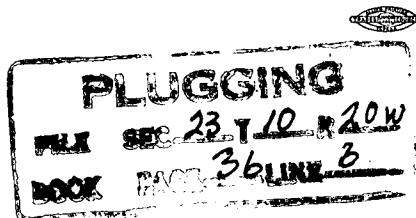
1-30-56 Box 7 Palco, Kansas (Address)

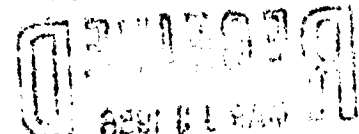
State Corp. RFD File

SUBSCRIBED AND SWORN TO before me this 30 day of January, 19 56

My commission expires December 2, 1957

[Signature] Notary Public.
2-3-1956





A. A. PAGE NO. 1
Section 23-10S-20W
Rooks County, Kansas

WELL RECORD

Operator: Continental Oil Company
Ponca City, Oklahoma

Contractor: Lohmann-Johnson Drilling Company, Inc.
320 Indiana Bank Building
Evansville, Indiana

Casing: Ran 6-1/4 Jts. 13-3/8" Casing set at 254' w/220 Sacks
Ran 47 Jts (1666 ft.) 8-5/8" Surface Pipe w/600 Sacks

Started: January 12, 1956
Completed: January 29, 1956

L O G

<u>FROM</u>	<u>TO</u>	<u>FORMATION</u>
0	41	Sand
41	260	Sand Shale
41	215	Sand Shale
	255	17-1/4" hole - WOC
255	300	Shale
300	640	Shale & Shells
640	1025	Shells Shale
1025	1095	Sand
1095	1215	Shale Shells Sand
1215	1360	Sand & Shale
1360	1550	Red Bed
1550	1642	Red Bed Shale
1642	1680	Anhydrite
1680	2175	Shale
2175	2195	Shaley Lime
2195	2575	Shale
2575	2640	Lime
2640	2825	Shale Lime
2825	3190	Lime & Shale
3190	3255	Shale & Lime
3255	3591	Lime & Shale
3591	3674	Lime
3674	3723	Lime & Shale
3723	3742	Shale & Chert
3742	3775	Chert & Dolemite
3775	3791	Shale, Chert & Dolemite
3791	3831	Lime
3831		TOTAL DEPTH

Dry & Abandoned - Plugged January 29, 1956

3-16-1956

CONTINENTAL OIL CO.

PRODUCTION & DRILLING DEPT.

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

No. Alpha

A. F. E. No. 5-45-4114

1 Dist. Plainville Field Block Loc. A. Page Well No. 1
2 Co. Hook State Kansas Contractor Lohmann Johnson T.D. 1831 P.D. ft.
3 Landing Flange Elev. + 2192 ft. Depth Measured From RB 2199; Height of Measuring Point from Landing Flange 7 ft.
4 Date: Spudded 1-12-56 Drilling Completed 1-29-56 Tested _____ Rtg Released 1-29-56

CASING, LINER AND TUBING RECORD

Table with columns: SIZE O. D. IN., WT. LB./FT., THREADS NO. & TYPE, GRADE AND MAKE, NEW OR S. H., E. L. L. W. SMLS., DEPTH SET FT., MEASUREMENTS INC. QUANTITY SET, QUANTITY PULLED, QUANTITY LEFT IN HOLE, TOP OF LINER, NO. OF JOINTS, HOLE SIZE. Rows include 13 3/8" 36 8 R ARMCO and 8 5/8" 24 8 R J-55.

CEMENTING RECORD

Table with columns: METHOD, MAKE AND TYPE CEMENT, SACKS USED, SQUEEZED AWAY, NO. OF BATCHES, FINAL PRESSURE, SLURRY WT. LB./GAL., HOURS SET, DEPTH FROM, DEPTH TO, REMARKS: TEMP. CALIPER, OTHER LOGS. Rows include Sun Cement Common and Sun Cement Coarix.

ACIDIZATION AND SHOT RECORD

Table with columns: DATE, PRODUCTION OR P. I. BEFORE, AFTER, HOW TEST MADE, GAL. ACID, SHOT QTS., DEPTH FROM, TO, NAME OF ZONE, TYPE FORMATION, REMARKS.

SECTION PERFORATED

Table with columns: NAME OF PAY, DEPTH FROM, TO, SIZE OF HOLE, HOLES PER FOOT, DATE, SERVICE CO. OR TYPE SLOTS, REMARKS.

PRODUCING EQUIPMENT

29 RODS: Number _____ Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft.
30 PUMP: Size _____ Plunger Diam. _____ Make _____ Type _____
31 PUMPING UNIT: Make _____ Type _____ Stroke _____ in. @ _____ SPM; Beam Capacity _____ lb.
32 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P., Prime Mover Make _____
33 H.P. @ _____ RPM. Other Remarks _____
34 GAS ANCHOR _____
35 OTHER LIFT EQUIPMENT _____
36 _____ { ALSO SEE SKETCH }
37 PACKER: Set at _____ ft. Make _____ { ON REVERSE SIDE }

PRODUCING STRATA

Table with columns: NAME, TOP, BASE, POROSITY %, PERM. MD., NET THICKNESS FT., REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC. Includes handwritten note 2-17-1956.

43 REMARKS: Drilled to 3796 in Arbuckle Line. D.T. 1 3793- 3796, open 1 hour weak
44 blow for 10 minutes. Recovered 10' slightly oil specked and 1/2 gallon
45 heavy oil., BHP 7.0 lbs. IFF and FFP 60 lbs. Deepened to 3801. DST #2
46 3596 - 3801, open 1 hour shut in .0 minutes. Recovered 25' slightly oil specked
47 and. BHP 4.0 lbs. zero FFP. Deepened to 3831, ran electric logs. DST #3
48 3830 - 3831 open 45 minutes, shut 20 minutes. Recovered 780' muddy salt water.
49 BHP 1060 lbs. FFP 160 lbs. IFF 30 lbs. P & A 1-29-56.
50 Halliburton tops: Heebner 3428', Lansing 3466', Conglomerate 3717',
51 Heworcked Arbuckle 3746', Arbuckle 3788'.
52 Pipe left i. hole junk on H. T. 75216B
53 Lease No. 37442
54 Location: 330' from south line and 2310' from east line of sec. 23, T10S, R20W.

56 Estimate Total Cost \$22,441 Conoco Interest 100 % Operated by Continental Oil Company
57 Potential _____ b/d-Mcf/d _____ @ _____ #TP and #CP on _____ Hr. Test Meas. Est. Allowable _____ b/d
58 Other Production or Well Test Results _____
59 _____
60 Signed [Signature] District Superintendent
61 Signed _____ Division Superintendent
62 Signed _____ Region Manager
63 Signed [Signature] District Engineer
64 Prepared by H. C. Wilson Date 2-14-56
DISTRIBUTED TO
Mgr. P. & D. [Signature] Acc't EHL
Region _____ District FD
Others State
File