

15-163-02186-00-00

RECEIVED
STATE CORPORATION COMMISSION

Aug 30 1972
8-30-1972
CONSERVATION DIVISION
Wichita, Kansas

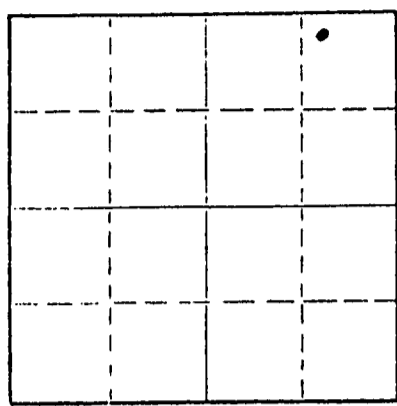
Form CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217

Rooks County. Sec. 23 Twp. 10S Rge. (E)20 (W)
Location as "NE/CNW/SE/SW" or footage from lines NW NE NE
Lease Owner Champlin Petroleum Company
Lease Name Rogers "B" Well No. 6
Office Address 2915 N. Lincoln, Okla. City, Okla. 73105
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 3-26 1955
Application for plugging filed 7-12 1972
Application for plugging approved 7-14 1972
Plugging commenced 8-17 1972
Plugging completed 8-17 1972
Reason for abandonment of well or producing formation Production depleted
to uneconomical limit
If a producing well is abandoned, date of last production 12-21 1961
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Leo Massey, Box 582, Hays, Kansas
Producing formation Arbuckle Depth to top 3773 Bottom 3787 Total Depth of Well 3789 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3776	3778	8-5/8"	212	None
				5 1/2"	3789	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cast iron bridge plug set at 3707' on 12-20-64. Plainville Oil Well Service on 8-17-72 ran 2-3/8" tubing to 3450'. Mixed and pumped 20 sacks of gel, 1 sack of hulls followed with 25 sacks of Halliburton light cement. Cement plug from 3200' to 3450'. Mud from 3200' to 600'. Pulled 2850' of tubing bottom at 600'. Mixed and pumped 65 sacks of Halliburton light cement. Cement plug from 600' to surface. Pulled remaining tubing. Mixed and pumped 50 sacks of Halliburton light cement in annulus between 8-5/8" surface casing and 5 1/2" casing. Well plugged and abandoned at 2:00 P.M. on 8-17-72.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Plainville Oil Well Service
Address 8th and Main, Plainville, Kansas

STATE OF Oklahoma COUNTY OF Oklahoma, ss.

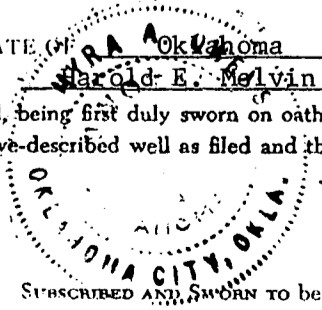
Harold E. Melvin (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Harold E. Melvin
2915 N. Lincoln, Okla. City, Okla. 73105
(Address)

SUBSCRIBED AND SWORN to before me this 29th day of August, 1972

My commission expires 10-8-75

[Signature]
Notary Public.



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CONSERVATION DIVISION
Wichita, Kansas

TO KANSAS CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas

County Rooks SEC. 23 TWP 10S RGE. 20W

COMPANY OPERATING Champlin Refining Company

OFFICE ADDRESS P.O. Dr. #552, Enid, Oklahoma

FARM NAME Rogers B WELL NO. 6

WELL LOCATED 330' from the North Line and 990' from the East Line.

CHARACTER OF WELL Oil

DRILLING COMMENCED March 6, 1955 DRILLING COMPLETED March 28, 1955

SIZE	WEIGHT	THDS	MAKE	FT.	AMOUNT PULLED	CEMENT
8 5/8"	32#	8V	Smls. Steel	212'		150 Sx.
5 1/2"	14#	Erd.	Republic J-55	3789'		75 Sx.

FORMATION RECORD

TOPS	BOTTOM	TOPS	BOTTOM
0	220		Surface sand & clay
220	600		Shale - Sand - Shells
600	790		Red Bed
790	880		Salt
880	1020		Shale & Shells
1020	1045		Pyrite of iron & sand
1045	1075		Shale
1075	1580		Shale & Lime Shell
1580	1662		Shale - Shells
1662	1695		Anhydrite
1695	1970		Shale & Shells
1970	2210		Shale & Lime Shells
2210	2275		Shale - lime
2275	2395		Lime
2395	2560		Lime - Shale
2560	2625		Lime
2625	2790		Shale & Shell
2790	2880		Shale - Lime
2880	3200		Shale - Lime
3200	3270		Shale & Shells
3270	3354		Shale Lime & Shells
3354	3429		Lime
3429	3500		Lime and Shale
3500	3695		Lime
3695	3779		Lime & Shale
3779	3789		Lime
	3789		T.D.

Subscribed and sworn to before me
this 22nd day of April, 1955

My commission expires Sept. 10, 1955

J.W. Myers
Superintendent
N. Kenneth Steiner
Notary Public