

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-163-19445-00-01
API NUMBER 15-163-03094

LEASE NAME ROGERS "B"

WELL NUMBER 3

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

4290 Ft. from S Section Line

330 Ft. from E Section Line

SEC. 23 TWP. 10S RGE. 20 ~~XXXX~~ (W)

LEASE OPERATOR TEX/CON Oil & Gas Company

COUNTY Rooks

ADDRESS 9401 Southwest Freeway, Houston, TX 77074

PHONE# (713) 272-5000 OPERATORS LICENSE NO. 30323

Date Well Completed 12-04-51

Recompleted 12/28/88

Character of Well Oil

Plugging Commenced 8-12-91

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 8-12-91

The plugging proposal was approved on _____ (date)

by Dennis Hamel (KCC District Agent's Name).

Is ACO-1 filed? yes If not, is well log attached? _____

Producing Formation Arbuckle Depth to Top 3768' Bottom 3778' T.D. 3809'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD RECEIVED
STATE CORPORATION COMMISSION

Formation	Content	From	To	Size	Put in	Pulled out
Arbuckle	Oil	3768'	78'	8-5/8"	218'	0
				5-1/2"	3756'	0
				4 1/2" Lnr	TOL=3647'	0
					BTM=3809'	

9-23-1991
SEP 23 1991
DIVISION
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set. Perfed csg @ 1680' w/2 holes. RIH w/tbg to 3012' - spotted 85 sxs of 65/35 Poz mix. Pulled up to 1800' - spotted 130 sxs same cmt and circ. to surface. POOH w/tubing. Tied onto 5 1/2" csg @ surface - squeezed w/75 sxs cmt. Tied onto surface csg and squeezed w/35 sxs cmt. Cut off csg below plow depth and welded on steel cap.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton Services License No. 5287

Address 1100 East 8th St., Hays, KS 67601

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: TEX/CON Oil & Gas Company

STATE OF Texas COUNTY OF Harris, ss.

Cynthia Arnold (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Cynthia Arnold

(Address) 9401 Southwest Freeway, Houston, TX

SUBSCRIBED AND SWORN TO before me this 18th day of Sept., 19 91

Doris R. Morales
Notary Public

My Commission Expires: 8/30/92

6-13-91

Rogers B#3

15-163-19445-00-01

Marcotte Field

Sec 23 T10SR20W

ROOKS Co., KS

SE-NE-NE

GL - 2200'

DRILLED - 9/51
OPEN HOLE ARBUCKLE
3756-63'

8 5/8" @ 218'

1988 - Deepen well
to lower Arbuckle

674-706', SQZ w/
150 SX 60/40 POZ MIX
(July 1991)

1000'

casing leak @ 1058'
SQZ - 150 SX (June 1958)
casing leak (1141-1202')
SQZ - 130 SX (NOV-1975)

2000'

WATER CONSERVATION COMMISSION
7-17-1991
MAY 27 1991
CONSERVATION DIVISION
WICHITA, KANSAS

2 7/8" 6.5ppf 8rd EUE

7/8", 3/4", 1 1/2" SINKERS
PUMP @ 3006' (insert)
(22' x 1 1/4" x 10' liner)

3000'

86" SL

4000'

Arbuckle
PERFS
3768-78'

5 1/2" @ 3756' (14ppf) 125SX
4 1/2" liner cont w/ 125 SX 'A'
3647-3809'

42 SHEETS 5 SQUARE
42 SHEETS 5 SQUARE
42 SHEETS 5 SQUARE
42 SHEETS 5 SQUARE
NATIONAL

15-163-19445-00-01

SCHLUMBERGER WELL SURVEYING CORPORATION
HOUSTON, TEXAS



LATEROLOG SURVEY

COUNTY <u>ROOKS</u> FIELD or <u>MARCOTTE</u> LOCATION <u>SEC. 23-10S-20W</u> WELL <u>ROGERS "B" NO. 3</u> COMPANY <u>CHAMPLIN REFG. CO.</u>	COMPANY <u>CHAMPLIN REFG. CO.</u>	Location
	WELL <u>ROGERS "B" NO. 3</u>	<u>SE - M</u> SEC. <u>23</u>
	FIELD <u>MARCOTTE</u>	
	LOCATION <u>SEC. 23-10S-20W</u>	
	COUNTY <u>ROOKS</u>	Elevation:
	STATE <u>KANSAS</u>	or
		FILING N

RUN No. "MICROLOG" LATEROLOG	
Date	9-22-51
First Reading	3749 3748
Last Reading	3350 219
Feet Measured	399 352
Csg. Schlum.	--- 219
Csg. Driller	218-8 5/8 218
Depth Reached	3752 3752
Bottom Driller	3760 3760
Depth Datum	See Remarks
Mud Nat.	Maccoge & Mylogel
" Density	10.1
" Viscosity	35
" Resist. 0.15 @ 55°F	@ °F
" Res. BHT .08 @ 102°F	@ °F
" pH 6 @ °F	@ °F
" Wtr. Loss 3.2 CC 30 min.	CC 30 min.
Max. Temp., °F	102
Bit Size	7 7/8
	16" Sonde
Opr. Rig Time	3 1/2 hours
Truck No.	836 - Russell
Recorded By	R. W. Cum
Witness By	Mr. Dignan

7-17-1991
1111 1951