

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Bowman Oil Company
Address: 805 Codell Road Codell, Kansas 67663
Phone: (785) 434-2286 M-F Operator License #: 6931
Type of Well: Oil Well Docket #: N/A
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: August 27, 2009 (Date)
by: KCC - District #4 - Pat Bedore (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Arbuckle Depth to Top: 3586' Bottom: 3577' T.D. 3589'

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 163-00887 - 0000
Lease Name: Bartos A
Well Number: #1
Spot Location (QQQQ): _____ - SE - SE - NE
2970 Feet from North / South Section Line
330 Feet from East / West Section Line
Sec. 22 Twp. 9S S. R. 19 East West
County: Rooks County, Kansas
Date Well Completed: January 23, 1955
Plugging Commenced: August 27, 2009
Plugging Completed: August 27, 2009

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Oil & Water	0	3577'	8 5/8"	200'	0
				5 1/2"	3580'	0
				4 1/2" liner	1700'	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

1875' - Mix 75 sxs, 250# Hulls, 975' - Mix 90 sxs, 150# Hulls - to circulate, Top Off - Mix 50 sxs, Held 200*
(See attached Cementing ticket, Well Log, and Card) 8 5/8" - Held 200* 215 sxs Total
60-40 poz
49oz

Name of Plugging Contractor: Quality Oilwell Cementing, Inc. License #: _____
Address: P.O. Box 32 Russell, Kansas 67665
Name of Party Responsible for Plugging Fees: Bowman Oil Company

State of Kansas County, Rooks, ss.
Connie Jo Austin - Agent for Bowman Oil Company

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

NOTARY PUBLIC - State of Kansas
Jackie J. Langholz
My Appt. Expires 2-24-2013

(Signature) Connie Jo Austin
(Address) 805 Codell Road Codell, Kansas 67663

SUBSCRIBED and SWORN TO before me this 4th day of September, 20 09
Jackie J. Langholz My Commission Expires: 2-24-2013
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION
SEP - 8 2009
CONSERVATION DIVISION
WICHITA, KS

Pat

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3342

Date	8/27/09	Sec.	22	Twp.	9	Range	19 w	County	Rooks	State	KS	On Location	Finish	1:45 P.M		
Lease	Bartos A		Well No.	1		Location										
Contractor	Bowman					Owner										
Type Job	Plug					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	T.D.					Charge To										
Csg.	5 1/2"		Depth		4 1/2" to 1700'											
Tbg. Size	2 3/8"		Depth		Street											
Drill Pipe	Depth		City		State											
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.													
Cement Left in Csg.	Shoe Joint		400# Hulls CEMENT													
Press Max.	Minimum		Amount Ordered 400 ex 60/40 4% gel													
Meas Line	Displace		Common													
Perf.	Poz. Mix		Gel.													
EQUIPMENT													Calcium		used 215 sxs Total	
Pumptrk	No.	Cementer											Mills			
		Helper											Salt			
Bulktrk	No.	Driver											Flowseal			
		Driver														
Bulktrk	No.	Driver														
		Driver														
JOB SERVICES & REMARKS													Handling			
Pumptrk Charge													Mileage			
Mileage													Pump Truck Charge			
Footage													FLOAT EQUIPMENT			
	Total												Guide Shoe			
Remarks:	1875' - Mix 75 sy												Centralizer			
	250# Hulls												Baskets			
	975' - mix 90 sy to Circable												AFU Inserts			
	150# Hulls															
	Top Off - mix 50 sy															
	Held 200#															
	8 5/8" - Held 200#															
Quality Oilwell Cementing, Inc.													RECEIVED			
Quality Oilwell Cementing, Inc.													KANSAS CORPORATION COMMISSION			
Quality Oilwell Cementing, Inc.													SEP - 8 2009			
Quality Oilwell Cementing, Inc.													CONSERVATION DIVISION			
Quality Oilwell Cementing, Inc.													WICHITA, KS			
Quality Oilwell Cementing, Inc.													Rotating Head			
Quality Oilwell Cementing, Inc.													Squeez Mainfold			
Quality Oilwell Cementing, Inc.													Tax			
Quality Oilwell Cementing, Inc.													Discount			
Quality Oilwell Cementing, Inc.													Total Charge			
X Signature																

BOC well

API #15-163-0087

STERLING DRILLING #1 BARTOS 'A' 22-9-1947 SE SE NE
 Contr. STERLING DRLG ROOKS County
 2159
 E 2161 RBComm. Comp. 4-1-55 IP 35 BOPD

Tops	Depth	Datum
HEEB	3303	-1112
LANS	3345	-1184
ARB	3577	-1416
TD	3589	-1428

Casing
 8" 200
 5" 3580

DST 3580-86/1 HR, 64' OIL
 600' GCM
 SWB 4 BOPH/4 HR: ACID
 1000: 18 BOPH

JELINEK WEST POOL

+	+	+
+	.	+
+	+	+

L-1179
 A-1415

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP - 8 2009

CONSERVATION DIVISION
 WICHITA, KS

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

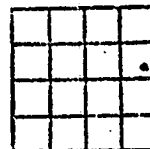
15-163-00887

Company- STERLING DRILLING CO., ET AL
Farm- Bartos 'A' (A.) No. 1

SEC. 22 T. 9 R. 19W
SE SE NE

Total Depth. 3589'
Comm. 1-5-55 Comp. 1-23-55
Shot or Treated.
Contractor. Group Exploration Co. & Red Crow Drlg. Co.
Issued. 4-23-55

County Rooks
KANSAS



CASING:
8 5/8" 200' w/125 sx cem.
5 1/2" 3580' w/100 sx cem.

Elevation. 2161

Production. 35 BOPD

Figures indicate Bottom of Formations.

soil-sand	70
shale-shells	200
shale	750
sand-shale	1250
shale-limestone	1525
limestone	1560
shale	2000
limestone-shale	2700
limestone	2775
limestone-shale	3125
limestone	3303
Heebner sand	3343
limestone	3568
limestone-shale	3580
Arbuckle	3586
Total Depth	

TOPS: Scout	
Heebner	3303
Lansing	3345
Arbuckle	3577

CABLE TOOLS: M.I.C.T. Swabbed mud, drilled cement & shoe. Cleqned out to 3586' T.D. and drilled new hole to 3589'. Bail tested @ rate of 1 1/2 bbls. oil per hr. Acidized w/1000 gals. acid & swabbed back load oil. Tested @ rate of 20 bbls. oil per hr. Ran tubing & rods. P.O.P.

RECEIVED
KANSAS CORPORATION COMMISSION

SEP - 8 2009

CONSERVATION DIVISION
WICHITA, KS