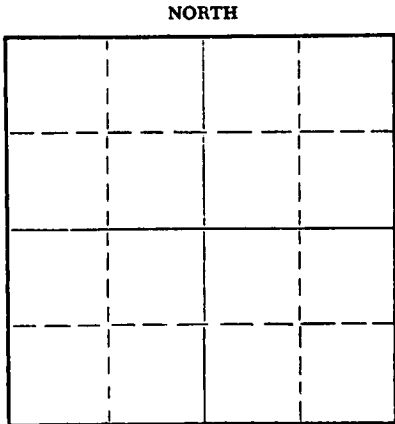


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

Trego County. Sec. 8 Twp. 12S Rge. (E) 21 (W)  
Location as "NE/CNW/SW" or footage from lines SE NE  
Lease Owner John O. Farmer, Inc.  
Lease Name Bellaires Well No. 1  
Office Address 370 W. Wichita, Russell, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry  
Date well completed 19  
Application for plugging filed 2/9 1962  
Application for plugging approved 2/9 1962  
Plugging commenced 2/9 1962  
Plugging completed 2/9 1962  
Reason for abandonment of well or producing formation Dry



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Elden Petty, Hays, Kansas  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4035 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plug #1 550' with 20 sacks  
Plug #2 160' with 20 sacks  
Plug #3 40' with 10 sacks

**RECEIVED**  
STATE CORPORATION COMMISSION  
FEB 15 1962  
02-15-1962  
CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor John O. Farmer, Inc.  
Address P. O. Box 352, Russell, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.  
John O. Farmer (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer  
President  
370 W. Wichita, Russell, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of February, 1962

My commission expires 5/18/64  
Dorothy Ratts  
Dorothy Ratts Notary Public.

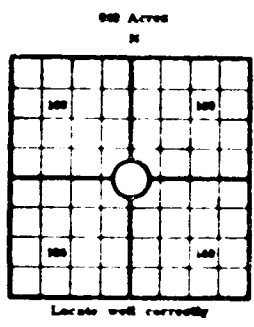
OPERATOR John O. Farmer, Inc.

15-195-00435-00-00  
FORMATION RECORD

ADDRESS P. O. Box 352, Russell, Kansas

Give detailed description and thickness of formation drilled through, contents of sand, whether dry water, oil or gas

WELL NO. 1 COUNTY DEWBERRY TWP 18S SEC. 8 R. 21W



100 Acres  
COUNTY DEWBERRY SEC 8 TWP 18S RGE 21W  
COMPANY OPERATING John O. Farmer, Inc.  
OFFICE ADDRESS 370 W. Wichita, Russell, Kns.  
DRILLING STARTED 1/29/62 DRILLING FINISHED 2/9/62  
DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_  
WELL LOCATED 1/4 SE 1/4 NE 1/4 660, North of South Line and 660 ft. 1/2 West Line of Quarter Section  
Elevation (Relative to sea level), DEBRICK FLOOR 2329 GROUND 2327  
CHARACTER OF WELL (Oil, gas or dryhole) Dry

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	166			
Shale & Shales	166	1340			
Shale & Sand	1340	1770			
Anhydrite	1770	1780	Topo: Log		
Shale & Shells	1780	1920	Topeka	3387	(-1056)
Shale & Shells	1920	2300	Beebner	3620	(-1271)
Shale & Linn	2300	2400	Toronto	3624	(-1293)
Lime & Shale	2400	2415	Lansing	3639	(-1308)
Shale & Lime	2515	2430	B/Lansing KC	3672	(-1544)
Lime & Shale	2630	2750	Marathon Chert	3940	(-1611)
Shale & Lime	2750	3210	Arbuckle	4006	(-1675)
Lime & Shale	3210	4035	T. D.	4035	(-1704)
T. D.	4035				

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Size	WT	Thick	Amount Set			Amount Pulled		Packer Record				
			Make	ft	In.	ft	In.	Size	Length	Depth Set	Make	

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_  
(CEMENTING AND MUDDING)

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Mudding Method	Results (See Notes)
	ft	In.		Gal	Make			
8 5/8	166'		125					

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from 0 feet to 4035 feet. Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet and from \_\_\_\_\_ feet to \_\_\_\_\_ feet and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Rotary

INITIAL PRODUCTION TEST

Describe initial test whether flow through tubing or casing or by pumping

Amount of oil produced \_\_\_\_\_ bbl. per day. Length of test \_\_\_\_\_ days. Water produced \_\_\_\_\_ gal. per day. Type of pump being used describe \_\_\_\_\_

RECEIVED  
KANSAS COMMISSION

FILED  
OCT 15 1962  
CONSERVATION DIVISION

*[Signature]*  
President

February 18, 1962  
Dorothy Watta, Public