STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

Wichita, Kansas		Reoks	Count	y. Sec <u>. 28</u> 1	wp10_ Rge.	(XE)_20_(W)				
NORTH										
	Lease Owner_	The	e Derby O	il Compary		71 7				
	Lease Name Thomas Well No. 1 Office Address Box 1030									
		Vell (completed		r Dry Hole)	Dry Hole					
1 i i	Date well com					2, 19 53				
	Application for	plugging filed_				13, 19.53				
0		plugging appro				8, 19.53				
		nenced				2, 19.53				
						2, 19.53				
	Reason for aba	indonment or we	n or producing	g formation	my none					
	If a producing	well is abandon	ed, date of la	st production		19				
	If a producing well is abandoned, date of last production									
Locate well correctly on above Section Plat	menced?		-	Yes						
Name of Conservation Agent who super										
Producing formation			Botton	n	Total Depth of	WellFeet				
Show depth and thickness of all water,	oil and gas tormatio	ns.								
OIL, GAS OR WATER RECORD	S				•	CASING RECORD				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT				
				8 5/8	160	None				
·						-				
	ed with mud to		r 10 sack	s cement to						
			· · ·		753					
	(If additions	al description is nece	essary, use BACK	of this sheet)						
T	hamplin Refir		Λ							
AddressE	nid, Oklahoma	1								
STATE OF KANSAS Bill K. Henri well, being first duly sworn on oath, s above-described well as filed and that Subscribed AND Sworn to before	chs ays: That I have ku the same are true a	nowledge of the nd correct. So (Signature)	facts, statement help me God. Box 1030	owner) or sowners, and matter	s herein contair	of the above-described ned and the log of the				
	J. 2055			rab.	Julson	Notami Bulli				
My commission expires August 2	4, 1957	24-73 68-S 3	-53-20M			Notary Public.				

THE DERBY OIL COMPANY

WELL RECORD PRODUCTION DEPARTMENT

	640 A	cres			TROBO	CHON DEI A	VI WEIVI				
	N	- T T		LEASE_		Thomas	*			WEL	L NO
				RECORE	COMPILE	D_Octobe	r 13,	19 <u>53</u>	BY_B	<u>ill K. H</u>	enrichs
160	_	160	 								s 120
			1	2310	FT. FF	ROME	LINE_	<u>23</u> j	.0F	T. FROM	S LINE OF
	(28	\rightarrow		SEC	<u>28 </u>	p. <u>10</u> R	ge. 201	<u></u>	COUNTY	Rooks	state Kansas
	7	8				,					mber 13,19 53
				ELEVATI	ON: GND	. 2168		F. <u>_</u> 2	PT71	К. В	2173
160		160					,		•		WHICH IS
					F	T. ABOVE BR	ADEN HE	AD.	,		
				TOOLS	STARTED	COMPLETE	D FRO	м	то		CONTRACTOR
Pool:	Wil	dcat		ROTARY	9/22/5	3 10/2/5	3 '	0	3860	Cha	mplin
002.2				CABLE							
					PROD	JCTION I	DATA		<u> </u>		
DAT	'E	OIL		WATE		TYPE OF 1				REMA	RKS
.					1112 01 1201				REMARKS		
							.				
				CAS	ING AN	D TUBING	REC	ORE)		
SIZE HOLE DRILLED	DEPTH	CASING SIZE	wt.	THDS.	MAKE, TYPE, NEW, US			_	CEMENT	STIMATED TOP	REMARKS
121 10.	160	8 5/8	24#	8 rd		16	0 135	Po	rtland	Surface	200#C.CGlot
			<u> </u>								
								<u> </u>			
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<u>-</u> -								<u> </u>			
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				1					<u> </u>		
	SCR	ATCHER	S		С	ENTRALIZE	RS		F	LOAT EC	UIPMENT .
FROM		то	ļ. 1	٧٥.	DEPTH		NO.				
											·····
									10-17	-/953	
			_								
_				D	11/2/						
				PILK 0		NG					
				ECOK	100/24	7/					<u> </u>
			'-			LIRE			1		

WELL LOG-(CONTINUED)

FORMATION	FROM	то	NO. OF FEET	FORMATION	FROM	то	NO. OF FEET
Surface clay & shale Shale Shale & shells Sand Redbed & shells Redbed & shale Anhydrite Shale & shells Shale & lime Shale & shells Lime & shale Shale & lime Lime & shale Shale Lime & shale Shale Lime & shale Lime Lime & shale Lime Cherty Congl. Simpson Lime & shale Lime Cherty Total Depth	0 160 625 1200 1375 1410 1686 1795 205 2945 2945 3055 3145 3755 3713 3753 3846 3860	160 625 1200 1375 1410 1641 1686 1795 2225 2420 2550 2945 3055 3145 3235 3755 3610 3713 3783 3846 3860	160 465 575 331 100 201 130 100 100 100 100 100 100 100 100 1				
		l ·				, ,	

GEOLOGICAL DATA

FORMATION	тор	SUB-SEA DATUM	REMARKS (OIL OR GAS SHOWS)
Heebner	3431	-1258	
Lansing	3470	-1297	
BKC	3686	-1513	
Conglomerate	3722	-1549	
Rew. Simpson	3783	-1610	
Arbuckle	3813	-1640	
Rotary Total Depth	3860	-1687	

15-163-00533-00-00

WELL RECORD-(CONTINUED)

	WELL NO									
	LEASE									
	DRILL STEM TESTS									
FORMATION TESTED	FROM	то	TIME OPEN	RESULTS (BLOW, RECOVEREY, BHP, FP)						
<u></u>										
			SUR	VEYS (LOGS)						
Т	YPE			COMPANY	DATE					
,										
			-							
` ` `				` -						
COMPLETION RECORD										

WELL RECORD - (CONTINUED)

				ACIDIZIN	G RECORD					
DATE						·				
QUANTITY (GA	LS.)									
MAX. TUB. PR.		-								
MAX. CAS'G P	R.									
BLANKET										
HOURS										
METHOD										
			<u> </u>							
OIL BEFORE					, , , , ,					
OIL AFTER										
WATER BEFOR) F 1 1 1 1									
WATER AFTER										
DONE BY										
	DEFLECTIO	<u>'</u> N			PLUGGI	NG RECORD				
DEPTH	ANGLE	v. coi	RR.	Ootol	·		ohom 2 to 52			
5001	1/40			GIVE RECORD O	FPLUGS DRIVEN, CEM	ENT, ROCK, ETC., MUD A	ober 2, 19 53			
	1/20	 		AND ALL PIPE L						
1000'	3/40	<u> </u>		Filled with heavy mud to 145'						
1500'	1/20	-		Set bridge plug @ 145' followed by 15 sacks cemen Filled with mud to 40'						
20001	3/40			II.			naka asment to			
2500'	1 -7		Set plug @ 40', followed by 10 sacks cement to							
30001	1/20			sur	face					
						· · · · · · · · · · · · · · · · · · ·				
		<u> </u>			debut d 11 and a second					
	<u> </u>	1				· · · · · · · · · · · · · · · · · · ·				
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ADDITIONAL INFORMATION & RECOMMENDATIONS