CONSTRUCTION DE ASICN Wichita, Konsas

54411

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

WELL PLUGGING RECORD

Wichita, Kansas	Roc				Twp. 10 Rge.	20 (#\/(W)
NORTH		E/CNWKSWK" Morgenster			SW/SW/NW	
		Earl				. Well No. #1
		Russell,				
	Character of W Date well com		as Oil, Gas or			
			Y			
	•					
! !						
	Reason for abar	ndonment of wel	or producing	formation		
	If a producing	well is abandon	ed, date of las	st production		19
						re plugging was con
Locate well correctly on above Section Plat	menced?	·	<u> </u>	Ces		
ame of Conservation Agent who sup						27071
oducing formation low depth and thickness of all water			Bottom	<u> </u>	. Total Depth of	Well 3/0/ Fee
_		113.				
OIL, GAS OR WATER RECORI)\$ 1		· · · · · · · · · · · · · · · · · · ·		C	CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT
				5합		3,0681
Describe in detail the manner in			<u> </u>		<u> </u>	
cap on well.	Mud to 351.	Set rock b	cloge and	Compec 1	O sacks cem	ent Ior
ame of Plugging Contractor	J.O. Forbes d Box 221, Grea		Casing	of this sheet) Pulling C	0.	
ldress	DOR CZI, CIER	o benu, nai	1545			
TATE OF <u>Kansas</u> J.O. Forbes	, cou					
ell, being first duly sworn on oath, ove-described well as filed and that	says: That I have kn	owledge of the f	acts, statemer	wner) or (own	ner or operator) ors herein containe	f the above-described and the log of the
er en		(Signature)	134-	12/ 9	Drug F	3. A targe
Subscribed and Sworn to before	re me this 12	th day of_	- g	uly	Address)	<u> </u>
commission expires Priva	ember 8, 19	760.	0	Setty	S. Edn	Notary Public.
·				, T , T ,	CORPORATION C	
PI	-UGGING	\neg			7-16- JUL 15	17 9 7

FILE SEC 25T 10 R 20W

BOOK PAGE 25 LINE 3

15-163-03155-00-00

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY 508 East Murdock, Wichita, Kansas

Gulf Oil Corp. Company -Earl No. 1

€ SOM 10 SEC. 7. 10 SW SW NW

Total Depth. 3707 Comm. 2-25-50 Comp. 3-16-50 Shot or Treated. Acidized w/1000 gals

Contractor.

4-29-50 issued.

CASING: 1670 cen w/575 sx 8 5/8" 5 1/2" 3700 cem w/100 sx

Rooks County.

KANSAS

Elevation. __

Production 400 Bbls 8 hr phy. pot.

Figures Indicate Bottom of Formations.

_	٠.٤
sand	90
clay, shale	2 9 0
shale, shells	475
sand, shale	1330
shale, shells	1545
red bed, shale	1573
anhydrite	1600
shale, sholls	2175
lime, shale	2495
lime	2771
shale, lime	3135
lime	3355
lime, shale	3678
lime	3701
deepened with cable	
tools to: lime	3707
Total Depth	- 1 " 1

Tops:

Heebner	3353
Toronto	3373
Lansing	3390
Base K. C.	3620
Pennsylvanian basal	_
conglomerate	3642
Simpson	3675
Arbuckle	3694

PLUGGTAD SEC 45T 10 BUC PAGE 25 LIN 3