STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

State Corporation Commission 211 No: Broadway Wichita, Kansas	Roc	Rooks County. Sec. 25 Twp. 10 Rge. 20 (E) W (W)					
NORTH	Location as "NE/CNWKSWK" or footage from lines NW NE SW Lease Owner Tennessee Gas Transmisstion Co.						
	Lease Owner Tennessee Gas Transmisstion Co. Lease Name Imogene Ouderkirk #6 Well No.						
	Office Address Great Bend, Kansas						
	Character of Well (completed as Oil, Gas or Dry Hole) Oil						
	Date well comp	Date well completed					
	Application for plugging filed 1-7						
	1 1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7				1-9	19_ <u>5</u> 8_	
	Plugging commenced 1-18-58 19 Plugging completed 1-18-58 19						
<u> </u>						19	
	If a producing	well is abandone	ed, date of l	ast production		19	
Locate well correctly on shave					r its agents befo	re plugging was com-	
Locate well correctly on above Section Plat	menced?		y∈ E1	don Petty			
Name of Conservation Agent who super Producing formation	vised plugging of thi	s well	Botto		Total Donth of	Wall 27001 Foot	
Show depth and thickness of all water,			Dotto		Total Depth of	weir 37.00 reet	
·					_	·	
OIL, GAS OR WATER RECORDS	S	1	; = · · · · · · · · · · · · · · · · · · 			CASING RECORD	
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT	
			ļ	10-3/4"	1911	none	
				7 ⁿ	3695!	6071	
							
				1			
Describe in detail the manner in	which the well was p	olugged, indicatio	ng where th	e mud fluid was p	laced and the m	ethod or methods used	
	open 4 sa pump of co in 20 7" %	Filled cks of ce ed in 28 ement. PO sacks of jts), b	w/san ment. sacks fulled of ceme ailed		i and rand in and in and 20 sach and pumped rest of an 10	n nd ks ed	
· · · · · · · · · · · · · · · · · · ·		<u> </u>			-051	VED	
					CORORATIO	N COMMISSIOM	
				478	LE COMPONITOR	2-1058	
					1 41 7	7 130-	
					- 100	NON DIVISION	
					CONSERVA	a. Konsas	
	(If additional	description is neces	sary, use BAC	K of this sheet)	Andm.	(6)4	
Name of Plugging Contractor Wes	st Supply Co ase. Kansas	o.,Inc.					
					<u> </u>		
STATE OF KANSAS			ICE,		, S8.		
Glen E.						of the above-described	
well, being first duly sworn on oath, sa above-described well as filed and that	the same are true an				S herein contain	ed and the log of the	
		(Signiture)				· · · · · · · · · · · · · · · · · · ·	
Subscribed and Sworn to before	e me this	day of	Jane	iany	Address) , 19_ <u>_</u>	7	
	_ ~_/		Van	ns V.L	uggin	Notary Public.	
My commission expires 9'-2	7-57					would though	
	•		FIL	PLUGG E SEC 25T	10 R200		

15-163-02194-00-00

CORPORATION COMMISSION

OF KANSAS

WELL RECORD

PRODUCER: Midstates Oil Corporation ADDRESS: 518 National Bank of Tulsa Bldg., Tulsa 3, Oklahoma FARM NAME: Ouderkirk WELL NO. Six WELL LOCATED: NW NE SW Section 25-108-20W, Rooks County, Kansas DRILLING COMMENCED: December 13, 1950 DRILLING COMPLETED: December 27, 1950 POTENTIAL TEST: Taken January 16, 1951 - produced 190 barrels in 24 hours on pump. ACIDIZED WITH: 250 gallons of acid GRAVITY OF OIL: 230 API PRODUCING FORMATION: Arbuckle Lime 3694 to 3700. CASING RECORD Size Where Landed No. Sacks Cement 10-3/4" 191 125 sacks 36951 200 sacks Formation Top Bottom Sand, shale - reaming 0 191 Shale, shells 191 300 Shale 300 1000 Sand 1000 1115 Red bed, shale, shells 1115 1555 Anhydrite 1555 1590 Red bed, shale, shells 1590 1805 Shale, salt Shale, lime 1805 2050 2050 2161 Lime, shale 2165 2329 Shale 2461 2329 Lime, shale 2461 2834 Shale 2834 2990 Lime, shale 2990 3552 **35**52 3577 Lime & shale 3577 3629 Conglomerate 3629 3672 Simpson 3672 3685 Shale 3685 3697 Core #1 - Arbuckle Lime 3697 3699 Core #2 - Arbuckle Lime 3699 3703 Correction in measurement 3703 3700 Total Depth 3700 Signed:

Geo. M. Vandaveer,

Vice President

Date: February 16, 1951

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