STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division		WE	LL PLU	GGING R	ECORD	
State Corporation Commission 800 Bitting Building Wichita, Kansas	Rooks	***********************	Cour	ty. Sec. 27	Twp. 10 Rge	(E) 20 (W)
NORTH	Location as "N]	E/CNW¼SW¼"	or footage fr	om linesCl	v2 ne sw	
<u> </u>		The De	erby Oil	Company		
	Lease Name	Box 1030	1,20 W. T	louglass. M	lichita. Kan	Well No sas
						2, 19 52
iiii	Application for	plugging filed	99 980 48 484 4 48 4 8 4 4 4 4 4 4 4 4 4 4 4 4 4 4		June 1	2, 19.52
27						2, 19.52
						2 19.52
	Plugging comple	eted	•••••	••••••••	June 1	2, 19.52
	Reason for aba	ndonment of wel	l or producin	g formation	Dry Hole	
i	l .					
						19
Locate well correctly on above	-				-	e plugging was com-
Section Plat						
Name of Conservation Agent who super Producing formation						
Show depth and thickness of all water,			DOUGL	и	Total Depth of W	en71.31r.eer
		шз.				
OIL, GAS OR WATER RECORDS	3				C	ASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
				8 5/8#	258*	
		i		1	1	
			1			
			1			

••••••						

2hoi to	2 1 - He 2 10! - Wo 1 1 - 2 10! - Wo 1 1 - 2 10! - Wo Surface 2 2 10! - 2 10! - 2 10! - 2 10! - 3 10! -	ooden Plug Sack Hulls ooden Plug Sack Hulls description is necessar	& 15 Sac	cks Cement	& Rotary Mu	Dle - 26 -82
Name of Plugging ContractorChan						
Address Enio	UKLANOMA	***************************************	***************************************		***************************************	
STATE OF KANSAS F. W. Heiser being first duly sworn on oath, says: 7 described well as filed and that the sam	That I have knowled	ge of the facts, s	ployee of own tatements, ar God. Assist	ner) or (MARKER of matters here tant-to-the	ncoperator) of the in contained and the 	the log of the above-

Subscribed and Sworn to before m	ne this24th	day of	June		, 19_5 Bilso	<u></u>
My commission expires August 211	1953		-51—20M			Notary Public.

PLUGGING
RM SEC 27T (R XOL
PAGE 23 (IMP. LL

THE DERBY OIL COMPANY

WELL RECORD | 5-163-03259-0000 PRODUCTION DEPARTMENT

		340 Ac				
16	00				160	
		(2	7			
16	ю				160	
L	Local	e wel	Loor	rootle		

640 Acres	LEASE Towns	WELL NO
	RECORD COMPILED June 19 1952 BY Bob I	Douglass
160	SEC. 27 TWP. 10 RGE. 201 COUNTY Rook	STATE
	LOCATION N/2 NE SW	ACRES
	STAKED BY DON BOSCOCK	ATE19
• 🗘	ELEVATION GROUND 2127 D. F.: 2132	к. в.: 21.35
	ALL MEASUREMENTS ARE FROM Kelly Bushing	
160	TOOLS STARTED COMPLETED FROM TO	CONTRACTOR
	ROTARY 6/1/52 6/12/52 0 3757	Champlin Refining Co
Locate well correctly	CABLE None	
PRODUCTION DATAD	r & Abandoned	

CASING AND TUBING RECORD

DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	PULLED	LEFT IN		CEMENT ESTIMATED TOP	REMARKS
12} IN.	258*	8 5/8*	21#	1	J-55 - new	2581		2581	150	Surface	
								•			

WELL LOG

FORMATION	FROM	то	NO. OF FEET	DRLG. TIME	FORMATION	FROM	то	NO. OF	DRLG.
Surface sand & shale Shale & shells Shale, sand & redbed Shale & shells Anhydrite	258 1074 1605 1615	258 1074 1605 1615 1655	258 816 531 10 40		Lime & shale Lime & chert Lime Lime & shale Shale & lime	3398 3414 3454 3560 3618	3414 3454 3560 3618 3655	16 40 106 58 37	
Shale, shells, redbed Shale, salt, shells Shale & shells Shale & lime Shale & lime	1655 1860 2172 2295 2435	1860 2172 2295 2435 2525	205 312 123 140 90	•	Chert, shale, & lime stringers Dolomite R.T.D.	3655 3746 3757	37146 3757	91	
Lime & shale Shale Shale & lime Lime & shale Shale & lime	2525 2695 2770 2885 2990	2695 2770 2885 2990 3215	170 75 115 105 225	€T?	COLO.				
Idme & shale Lime Black shale Shale & lime	3215 3286 3378 3381	3286 3378 3381 3398	75 92 3 17	CON	Wichita PLUG	77-10-R			

WELL LOG-(CONTINUED)

FORMATION	FROM	то	NO. OF	DRLG.	FORMATION	FROM	то	NO. OF	DRLG TIME
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WELL RECORD-(CONTINUED)

				WELL NO. 1
				LEASE Tome
			GEOL	OGICAL DATA
FORMATION	тор	SUB-SEA DATUM	THICKNESS	REMARKS (OIL OR GAS SHOWS)
Heebner sh.	3378	-1243	(Corr.)	
Toronto lm.	3398		(Corr.)	
Lensing lm.	بلتباد	-1279	(Corr.)	
Base Kansas City	3618	-1483		
Conglomerate	3655	-1520		3686-90 fair, scatt. por. fair s.f.o. tr. odor.
				369h-3710 fair scatt-por.hwy.brn.s.f.o. no odor.
Arbuckle Dolo.	3746	-1611		
Rotary Total Depth	3757	-1622		·
		CANAL C. CAMANDO	DRILL	STEM TESTS
FORMATION TESTED "	FROM	то	TIME	· RESULTS
Conglomerate	3655	3692	1 hr.	Weak blow 3", rec. 7" mud. BHP Zepo
			•	
		C	OMPLE	TION RECORD

D & A

		LIQUID OR				SHELL	.s	ANCHOR		01	<u>L</u>	WAT	TER
DATE	QUARTS	GELATINE	FROM	то	NO.	SIZE	LENGTH		вомв	BEFORE	AFTER	BEFORE	AFTER
										<u> </u>			
				,									
				•									
								1		1			

WELL RECORD-(CONTINUED)

	ACIDI	ZING DI						
	ACIDI	ZING RE	CORD				PLUGG	NG RECORD
DATE						START 6/	12/52 19	FINISH 6/12/52 19
QUANTITY (GALS.)						GIVE RECOR	D OF PLUGS	DRIVEN, CEMENT, ROCK, ETC.,
MAX. TUB. PR.						MUD AND H	OW PLACED	AND ALL PIPE LEFT IN HOLE.
MAX. CAS'G PR.					3	757 ito 2	h13	Heavy Rotary Mud
BLANKET	- 12		•••					Wooden Plug
HOURS	<u>'</u>				•	240° to	412 -	sack hulls; 15 sacks
METHOD	'				•		<u> </u>	ement & Rotary Mud
						Lilita		Wooden Plug.
						_		sack hulls & 10 sack
1		• •				-40 · 13 ·		z sack nulis & IV sec k cement.
		·					······································	NA CONTO
OIL BEFORE						••		
		.,			.			<u> </u>
OIL AFTER								
WATER BEFORE								
WATER AFTER								
DONE BY	,	• 1	3					
DE	FLECTIO	DN NC			PL	LUG BAG	CK REC	ORD
DEPTH	ANGLE	v. corr	DATE	MATER	IAL USED	FROM	то	REMARKS
		-						
								
				1				
•					1			

ADDITIONAL INFORMATION