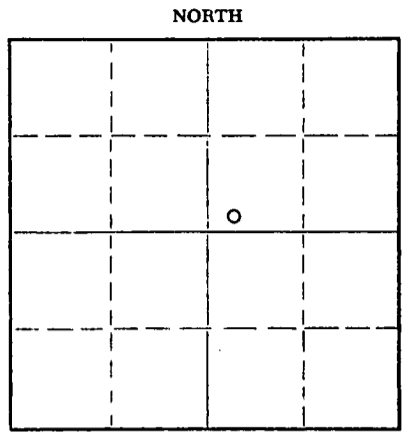


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Rooks County, Sec. 27 Twp. 10 Rge. ~~20~~ 20 (W)
Location as "NE/CNW&SW&" or footage from lines SW SW NE
Lease Owner Colorado Oil and Gas Corporation
Lease Name ANNON Well No. 1
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed June 20 19 51
Application for plugging filed September 8 19 58
Application for plugging approved September 9 19 58
Plugging commenced September 22 19 58
Plugging completed September 25 19 58
Reason for abandonment of well or producing formation production depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production June 15 19 58
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3717' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	253'	None
				5-1/2"	3711'	2602'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole and found open to 3000'. Pulled casing to 600' and circulated pipe with 35 sacks of gel mud. Pumped in 20 sacks of cement at 600'. Pulled casing to 150' and pumped in 20 more sacks of cement. Pulled rest of casing. Bailed hole to 35', set a rock bridge and ran 10 sacks of cement to base of cellar.

PLUGGING COMPLETED

10-01-58

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Co., Inc.
Address Chas, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Bill K. Henrichs (employee of owner) or (owner/operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs
Bill K. Henrichs
P. O. Box 1030, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 30th day of September, 19 58

Helen L. Martin
Helen L. Martin Notary Public.

My commission expires August 19, 1959

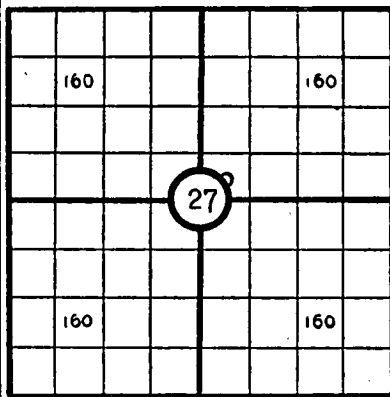
PLUGGING
FILE SEC 27 T 10 R 20W
BOOK PAGE 128 LINE 21

15-163-00296-0000

THE DERBY OIL COMPANY

WELL RECORD
PRODUCTION DEPARTMENT

640 Acres
N



Locate well correctly

LEASE Annon WELL NO. 1

RECORD COMPILED July 17, 19 51 BY E. McNeil

SEC. 27 TWP. 10 S RGE. 20W COUNTY Rooks STATE Kansas

LOCATION SW SW NE ACRES 160

STAKED BY Roy Eckel DATE May 28, 19 51

ELEVATION GROUND 2147 D. F.: 2149 K. B.: 2151

ALL MEASUREMENTS ARE FROM Kelly Bushing, - 7' from Bradenhead

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	<u>6-1-51</u>	<u>6-14-51</u>	<u>0</u>	<u>3713</u>	<u>Glenm Peel Drlg.Co.</u>
CABLE	<u>6-18-51</u>	<u>6-23-51</u>	<u>3713</u>	<u>3717</u>	<u>Bentley Cable Tools</u>

PRODUCTION DATA

State Potential: 331 Barrels oil per day plus 0.4% water (7-16-51).

CASING AND TUBING RECORD

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	PULLED	LEFT IN	CEMENT		REMARKS
									SACKS	ESTIMATED TOP	
<u>12 1/4 IN.</u>	<u>253'</u>	<u>8 5/8"</u>	<u>28#</u>		<u>New</u>	<u>253'</u>	<u>---</u>	<u>---</u>	<u>150</u>	<u>Surface</u>	<u>Hallib.</u>
<u>7 7/8"</u>	<u>3713</u>	<u>5 1/2"</u>	<u>14#</u>		<u>New</u>	<u>3711 1/2</u>	<u>---</u>	<u>---</u>	<u>125</u>	<u>3200</u>	<u>Hallib.</u>
<p><u>Length of shoe joint 35.59 feet.</u></p> <p><u>Shoe at 3711 1/2.</u></p> <p style="text-align: right;"><i>3000' Temp Survey</i></p>											

WELL LOG

FORMATION	FROM	TO	NO. OF FEET	DRLG. TIME	FORMATION	FROM	TO	NO. OF FEET	DRLG. TIME
Surface clay	0	60	60						
Rock & shale	60	253	193						
Shale	253	555	302						
Sand & shale	555	790	235						
Shale & shells	790	900	110						
Shale & sand streaks	900	1200	300						
Shale & shells	1200	1605	405						
Anhydrite	1605	1640	35						
Shale & shells	1640	1695	55						
Shale	1695	1960	265						
Shale & lime	1960	3399	1439						
Lime	3399	3413	14						
Lime & chert	3413	3510	97						
Lime & shale streaks	3510	3626	116						
Shale & lime streaks	3626	3659	33						
Cherty Conglomerate	3659	3696	37						
Shale & dolomite stringers	3696	3708	12						
Dolomite	3708	3713	5						
Rotary total depth	3713								

PLUGGING
FILE SEC. 27 T. 10 R. 20W
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RECEIVED
STATE CORPORATION COMMISSION
SEP 9 1958
CONSERVATION DIVISION

WELL RECORD-(CONTINUED)

15-163-00296-0000

WELL NO. 1

LEASE Annon

GEOLOGICAL DATA

FORMATION	TOP	SUB-SEA DATUM	THICKNESS	REMARKS (OIL OR GAS SHOWS)
Heebner shale	3377	-1226		
Toronto	3399	-1248		
Lansing	3413	-1262		Fair show oil 3494-3498
Base Kansas City	3626	-1475		
Conglomerate	3659	-1508		
Simpson	3696	-1545		
Arbuckle	3708	-1557		Show free oil
Rotary total depth	3713			
Total Depth	3717	-1566		

DRILL STEM TESTS

FORMATION TESTED	FROM	TO	TIME OPEN	RESULTS
Lansing	3495	3526	45"	Good blow, recovered 660 feet gas, 510 feet gassy oil and water plus 120 feet salt water, 1050# bottom hole pressure, 180# flow pressure.

COMPLETION RECORD

Drilled plug and cleaned out to rotary total depth 3713. Bailed 1/2 gallon oil per hour for 3 hours. Drilled deeper 3713-15. Bailed 29 gallons oil per hour for 5 hours. Treated with 500 Acid. Maximum pressure 700# broke to 500#. Test after acid: 10 barrels oil per hour for 4 hours, no water. Drilled deeper to 3717; no increase. Ran tubing and treated with 1000 gallons acid. Maximum pressure 575# broke to 450#. Pulled tubing and swabbed average of 15 barrels oil per hour for 4 hours. Put on pump

TORPEDO RECORD

DATE	QUARTS	LIQUID OR GELATINE	FROM	TO	SHELLS			ANCHOR	BOMB	OIL		WATER	
					NO.	SIZE	LENGTH			BEFORE	AFTER	BEFORE	AFTER

PLUGGING
 FILE SEC 27T 10 R 20W
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STAT
 SEP 9 1957

wichita, Kan

