STATE OF KANSAS
STATE CORPORATION COMMISSION

15-163-03105-0000

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

## WELL PLUGGING RECORD

Wichita, Kansas	<i>Ro</i>	oks	Coun	ty. Sec. <u>29</u> T	wp. <u>10</u> Rge.	(E) $(20)$ $(W)$				
NORTH	Location as "N	NE/CNWXSWX"	or footage fr	om lines	C E/2 E/2	$\frac{(E) 20}{35E}$				
; ;		Lease Owner Brooks Hall RTKCC Lease Name THOMAS Well No. 3								
	Lease Name _			neu_Okla	homa Citi	Well No. 3 U. Oklahoma				
-		Well (completed				, on zaroma				
	Date well con				1-12	3 19 56				
		r plugging filed_				19 56				
		r plugging approv								
		menced								
		pleted				19 56				
	Ticason for aba		or producin	ig formation	or y					
	If a producing	well is abandon	ed, date of l	ast production_		19				
Locate well correctly on above	Was permission	on obtained from	the Conser			ore plugging was com-				
Section Plat	menced?	<u>Y</u>	es Ella	Zam Dadata.						
Name of Conservation Agent who s	upervised plugging of the	nis well	EIC	ion Petty		2805				
Producing formation Show depth and thickness of all wa			Botto	m	Total Depth of	Well 3003 Feet				
		ль.			i					
OIL, GAS OR WATER RECO	ORDS					CASING RECORD				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT				
				8-5/8"	167'	None				
				<u> </u>						
			<u> </u>							
<ul> <li>Dumped 1/2 sac</li> <li>Mixed 15 sacks</li> <li>Filled hole te</li> <li>Pushed plug to</li> <li>Dumped in 1/2</li> </ul>	cement and o		·	hulls						
		filled ha	70 40 4							
• Mixed 10 sacks		TILEG NO.	Le to t	op with s	same.					
Name of Plugging ContractorAddress	Jones,	al description is neces Shelburn e L. Kansas								
STATE OF <u>Kansas</u> <u>JOHN</u>			Russell		, SS.	of the above-described				
well, being first duly sworn on oat above-described well as filed and t	h, says: That I have ki hat the same are true a	nowledge of the i	facts, statem elp me Gua	ents, and matter	s herein contain	ed and the log of the				
			Ru		Address)					
SUBSCRIBED AND SWORN TO be	efore me this 161	th day of	0	ary	, 19	<u>56</u>				
My commission expires October	11 <b>,</b> 1958		yeell	e / Yeus	usy .	Notary Public.				
		and the same of th	ł							

01-18-56

ADDRESS

Oklahoma City, Cklahoma

840 Acres N							
160					160		
			$\sum$				
			Z				
160					160		
Lo	cate	we	ll co	rrec	tly		

COUNTY ROOKS SEC. 29 TWP. 10 RGE 20 COMPANY OPERATING Brooks Hall OFFICE ADDRESS O'clahoma City, Oklahoma FARM NAME Thomas Well No. 73 DRILLING STARTED 12-31, 19 55 DRILLING FINISHED 1-12, 19 56 DATE OF FIRST PRODUCTION COMPLETED WELL LOCATED C E/2 E/2 SE 1/4 North of South ft. East of West Line of Quarter Section Elevation (Relative to sea level) DERRICK FLOOR 2197 GROUND 2199 CHARACTER OF WELL (Oil, gas or dryhole)

		OIL	OR GAS S	ANDS OR ZONES		
	lame	From	To	Name	From	To
1				4		
2				5		
3				6		
	Perforating Reco	rd If Any		Shot Re	cord	-

Pertor	ating Heco	rd II A	DŢ	2	spot wecord		
Formation	From	То	No. of Shots	Formation	From	То	Size of Shot
			CASING R	ECORD			

		Amoun	t Set					Amoun	t Pulled	Packer Re	ecord
Size	Wt.	Thds.	Make	Ft.	ln.	Ft.	ln.	Size	Length	Depth Set	Make
5/8				167							
							1				
							Ī				

CEMENTING AND MUDDING

	Size	Amoun	Set	Sacks	Cher	nical	Method of	Amount	Mudding	Results
	3126	Ft.	ln.	Cement	Gal.	Make	Cementing	Amount	Method	(See Note)
8	5/8	167		100						

Note: What method was used to protect sands if outer strings were pulled?

NOTE:	Were bottom hole plugs used?	If so, state kind, depth set and results obtained	
		TOOLS USED	

Rotary Tools were used from\_\_\_\_feet to\_\_\_\_Cable tools were used from\_ \_leet, and from\_\_\_\_\_ \_\_feet\_to\_\_\_

Type Rig \_

NO 113 COUNTY

NAME

## INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping...

Amount of Oil	Production	bbls. Size	of choke, i	f any	Leng	th of test	V/at
			_				

Ti.	-			-	=	
Production	bbls. Gravit	y of oil	_Type of Pu	ımp ıı pump is	used, describe	·

## FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry,

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	167			
Sha1e	167	190			
Shale Sand &					
She11s	190	1090			
Shale & Shells		1200			
Sand		1330			
Shale Shells &					
ked Bed	1330	1590	•		
Shale & ked Bed		1669			
Anhydri te	1	1712			
Shale & Shells	1	2225			
Shale & Lime		3490			
Lime		3525			
Lime & Shale		3782			
Arbuck1e	1	3785			
Shale Lime & Sand					
Shale & Lime		3805		1	
T. D.		3805			
D. & A.	ĺ		Ì	] ;	d - 3
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					F 5.50
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		l .			

1, the undersigned, being first duly sworn upon both, state that this well record is true, correct and complete according to the records of this office and to the best of my inputedge and belief.

Name and title of representative of company

Subscribed and sworn to before me this 16 day of January 1956

My Commission expires Oct. 11, 1958 Successive Research Notary Public