

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6931 EXPIRATION DATE 4-3-83

OPERATOR BOWMAN OIL COMPANY API NO. 15-163-21,830-00-00

ADDRESS P.O. Box 17 COUNTY Rooks
CODELL, KANSAS 67630 FIELD _____

** CONTACT PERSON _____ PHONE _____ PROD. FORMATION _____

PURCHASER _____ LEASE _____ TOWNS _____

ADDRESS _____ WELL NO. #1

DRILLING CONTRACTOR PIONEER DRILLING COMPANY WELL LOCATION NE NE SW

ADDRESS 308 WEST MILL _____ Ft. from _____ Line and _____ Ft. from _____ Line of

PLAINVILLE, KANSAS 67663 the (Qtr.) SEC 27 TWP 10S RGE 20W

PLUGGING CONTRACTOR PIONEER DRILLING COMPANY (Tom Alm) WELL PLAT _____ (Office Use Only)

ADDRESS 308 WEST MILL _____

PLAINVILLE, KANSAS 67663 _____

TOTAL DEPTH 3760' PBTD _____

SPUD DATE 10-18-82 DATE COMPLETED 10-24-82

ELEV: GR 2143' DF 2146' KB 2148'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 260.37' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION

DEC 10 1982

CONSERVATION DIVISION
Wichita, Kansas

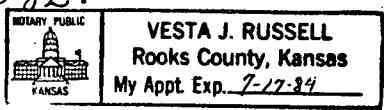
A F F I D A V I T

Louis D. Bowman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Louis D. Bowman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of December, 1982.



Vesta J. Russell
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 17, 1984

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Bowman Oil Company LEASE Towns SEC. 27 TWP. 10S RGE. 20W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
shale and sand	0'	150'		
shale and sand	150'	260'		
sand and shale	260'	385'		
shales and sand	385'	1278'		
red bed	1278'	1440'		
red bed	1440'	1599'		
anhydrite	1599'	1638'		
shale	1638'	1745'		
shale	1745'	2227'		
shale and lime	2227'	2370'		
lime and shale	2370'	2577'		
lime and shale	2577'	2811'		
lime and shale	2811'	3005'		
lime and shale	3005'	3210'		
lime and shale	3210'	3335'		
lime and shale	3335'	3450'		
lime and shale	3450'	3565'		
shale and lime	3565'	3663'		
lime and shale	3663'	3760'		
	3760'	R.T.D.		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Recess)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	260.37'	60-40poz	165	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

Estimated Production -I.P. _____ Oil _____ bbls. Gas _____ MCF Water % _____ bbls. Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____