

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7973
Name Al-La-Lyn Oil, Inc.
Address 614 W. 10th
City/State/Zip Ellis, Ks. 67637

Purchaser

Operator Contact Person Richard Romine
Phone 913-737-4260

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Calvin Noah
Phone 316-755-1032

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/10/89 8/17/89 8/17/89
Spud Date Date Reached TD Completion Date
3,750'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 206.77 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from 207' feet depth to surface 140.5X cmt
Cement Company Name Allied Cementing
Invoice # 54552

API NO. 15-163-23,052-0000
County Rooks
80' W & 150' S
C NE/4 SE/4 27 10S 20W East
Sec. Twp. Rge. West
1830
740
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

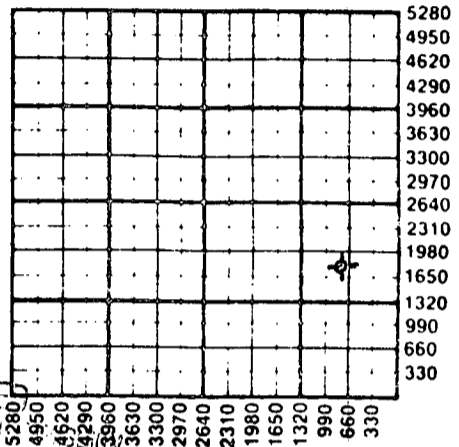
Lease Name Poague Well # 5

Field Name

Producing Formation

Elevation: Ground 2159 KB 2164

Section Plat



11-27-89
STATE OF KANSAS

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # Wichita, Kansas

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 300 Ft North from Southeast Corner Stream, pond etc 400 Ft West from Southeast Corner Sec 32 Twp 10S Rge 20 East West

Melvin Keller, Palco, Ks.
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard Romine

Title President Date 11/1/89

Subscribed and sworn to before me this 1st day of Nov 1989

Notary Public

Date Commission Expires 6/21/93

NOTARY PUBLIC - State of Kansas
REGGIE ROMINE
My Appt. Exp. 6/21/93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Driller's Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

SIDE TWO

Operator Name Al-La-Lyn Oil, Inc. Lease Name Poague Well # 5

Sec. 27 Twp. 10S Rge. 20W East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST # 1, 3214-3228
 30" - 45" - 30" - 45"
 Weak Blow Bldg. to 10 1/2"
 Rec'd 5' OCM, 270' SW.
 OCM Grind: 40% Gas, 25% Oil
 out 20% wtr, 15% Mvd
 IFP 49-89
 161P 858
 FFP 128-198
 FS1P 838
 HP 1728-1601

Name	Top	Bottom
FORMATION	SAMPLE	E. LOG DATUM
Anhydrite	1598	+566
Base/Anh.	1632	+532
Topeka	3191	-1027
Heebner	3405	-1241
Toronto	3429	-1265
Lansing	3443	-1279
BKC	3656	-1492
Conglomerate	3705	-1541
Arbuckle	Not Reached	
RTD	3750	-1586

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	214.57'	60/40 Poz	140	3%CC, 2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	
.....	
.....	
TUBING RECORD							
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled