

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4472
Name N. F. Producers, Inc.
Address 5151 West 1st Avenue
City/State/Zip Denver, Colorado 80214

Purchaser.....

Operator Contact Person Doug Frickey
Phone 303-934-2464

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Tom Skinner - Jim Reeves
Phone 303-934-2464

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

7/25/85 8/1/85 8/1/85
Spud Date Date Reached TD Completion Date
4,080'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 258.48 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-195-21,752-00-00

County Trego
SE 1/4 Sec. 8 Twp. 12S Rge. 21W East West

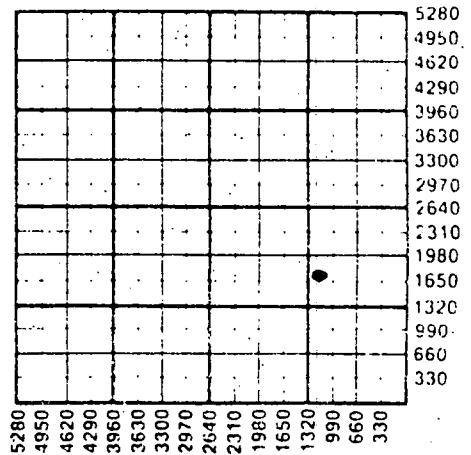
1780' Ft North from Southeast Corner of Section
554' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Ambruster "B" Well # 1

Field Name Wildcat

Producing Formation.....

Elevation: Ground 2316' KB 2321'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Ron Amrein, Ellis, Ks. (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge and belief. Wichita, Kansas

Signature Tom Skinner
Title Geologist Date 9-16-85

Subscribed and sworn to before me this 16th day of Sept 1985
Notary Public Vicki Hessel

Date Commission Expires 10-10-88

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NCPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

JAN 29 1985

CONSERVATION DIVISION

Form 688 17884085
SEP 18 1985
CONSERVATION DIVISION
Wichita, Kansas

Sec. 8 Twp. 12R Rge. 21W

15-195-21752-0000

SIDE TWO

Operator Name N. F. Producers, Inc. Lease Name Ambruster "B" Well # 1

Sec. 8 Twp. 12S Rge. 21W East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 3935 to 3960; 30-60-30-60,
 Recovery: 20' muddy saltwater;
 ISIP 1054, IFP 26-26, FSIP 1020,
 FFP 38-38.

Name	Top	Bottom
Heebner	3585	(-1264)
Toronto	3606	(-1285)
Lansing	3622	(-1301)
B/Kansas City	3854	(-1533)
Marmaton	3924	(-1603)
Arbuckle	4034	(-1713)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	260.83'	Common Pozmix	99 66	3% CC, 2% Gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....
.....
.....

TUBING RECORD. Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
.....

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

RECEIVED STATE CORPORATION COMMISSION

SEP 18 1985 JAN 29 1985

CONSERVATION DIVISION CONSERVATION DIVISION