

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9476  
Name G-D Oil Operations dba Glen Drotts  
Address P.O. Box 441  
City/State/Zip Hays, KS 67601

Purchaser: NONE

Operator Contact Person Glen Drotts  
Phone 913-628-3560

Contractor: License # 9476 RT KCC  
Name R. & C. Drilling Co., Inc.

Wellsite Geologist: Dusty Rhoades  
Phone 913 743-5419

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

..7-8-85... ..7-15-85... ..7-15-85...  
Spud Date Date Reached TD Completion Date

..3824'.....  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 206 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-163-22,700-0000

County: Rooks

SW SW NE Sec. 29 Twp. 10 Rge. 20  East  West

2970 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

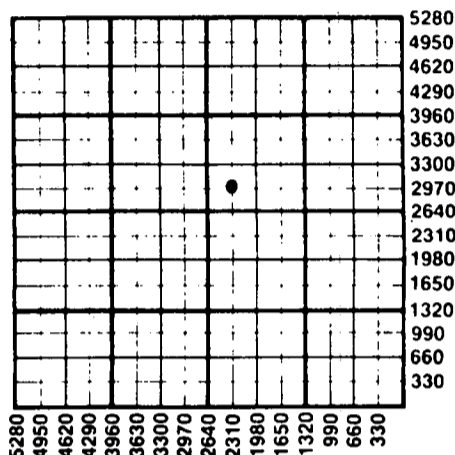
Lease Name: Metheny RT KCC Well # 2

Field Name

Producing Formation: NONE

Elevation: Ground 2182 KB 2187

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring  
Melvin Keller; Palco, KS 67657

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Weis  
Title: Tool Pusher Date: 7-16-85

Subscribed and sworn to before me this 16th day of July 1985.  
Notary Public: Karen Randa  
Date Commission Expires: 5-14-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

KAREN RANDA  
State of Kansas  
My Appt. Exp. 5-14-88

RECEIVED  
STATE CORPORATION COMMISSION  
FORM ACO-1 (7/84)

OCT 11 1985

Sec 29 Twp 10 Rge 20 E

SIDE TWO

Operator Name G-D Oil Operations Lease Name Metheny Well # 2

Sec. 29 Twp. 10 Rge. 20  East  West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	DATUM Elevation
Anhydrite	1657'	+530
Topeka	3237'	-1050
Heebner	3441'	-1254
Totonto	3466'	-1279
Lansing	3479'	-1292
Bs. K.C.	3701'	-1514
Conglomerate	3758'	-1571
ARBuckle	none	
RTD	3822'	-1635

DST #1 3366-3436 30-60-45-90

1st open: 3" blow through out 2nd: weak 2" blow  
 Recovery: 70' watery mud

IHP: 1864#  
 IFP: 41-41#  
 ISIP: 1123#  
 FFP: 61-61  
 FSIP: 1101#  
 FHP: 1843#

Temp.: 102°

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	206	Common	140	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....