

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6037 EXPIRATION DATE June 1984

OPERATOR Staab Oil Company API NO. 15-195-21455-00-00

ADDRESS HC 39, Box 114 COUNTY Trego

Hays, Ks. 67601 FIELD ADAIR SW

\*\* CONTACT PERSON Francis Staab PROD. FORMATION \_\_\_\_\_

PHONE 913-625-5013 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Ridgeway

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Helberg Oil Company 2240Ft. from South Line and

CONTRACTOR Box 32 400 Ft. from West Line of SW (Qtr.) SEC 28 TWP 12 RGE 21 (W).

ADDRESS Morland, Ks. 67650

PLUGGING Sun Oilwell Cementing WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR Hays, Ks. 67601 ADDRESS \_\_\_\_\_

TOTAL DEPTH 3936' PBTD \_\_\_\_\_

SPUD DATE 2-27-1984 DATE COMPLETED 3-6-1984

ELEV: GR 2242 DF 2245 KB 2247

DRILLED WITH (~~8000X~~) (ROTARY) XRX TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 200' 249 DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_


ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Francis C. Staab, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Francis C. Staab  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of March, 19 84.

LINDA K. BIXENMAN  
STATE NOTARY PUBLIC  
ELLIS COUNTY, KANSAS  
MY COMM. EXP. 6-21-82

Linda K. Bixenman  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6/21/87

RECEIVED  
STATE CORPORATION COMMISSION  
03-15-1984  
MAR 15 1984  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Staab Oil Company LEASE NAME Ridgeway SEC 28 TWP 12 RGE 21 (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Sand & Shale	0	80	Anh +598	1649
Sand & Shale	80	240	Base 549	1698
Sand & Shale	240	915		
Sand & Shale	915	1695	Topeka 33 00	-1053
Anhydrite	1660	1898		
Shale	1695	2080	Heebner 35 23	-1276
Shale	2080	2268		
Shale	2268	2452	Toronto 35 44	-1297
Shale	2452	2664		
Lime & Shale	2664	2860	Kansing 35 58	-1311
Lime & Shale	2860	3038		
Lime & Shale	3038	3220	BKC 37 18	-1551
Lime & Shale	3220	3373		
Lime & Shale	3373	3464	Mar 38 31	1584
Lime & Shale	3464	3548		
Lime & Shale	3548	3630		
Lime	3630	3697		
Lime	3697	3759		
Lime	3759	3822		
Lime	3822	3890		
Lime	3890	3910	Cong 39 13	1666
Lime	3910	3936		
T.D.	3936			
D&A			RTD 39 36	1689
<p>DST ± Fair Blow 5 500M                      IHP 2141 145 muddy water                      IFP 50-65 (30) FSIP 1019 (20)                      ISIP 986 (30) FHP 2131                      FFP 76-98 (30) Temp 122</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) (Use only)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	249	Common	125	2%Gel 3%Cal cl.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - L.P.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)	bbis.	Gas-oil ratio CFPB

Perforations