

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6346
Name: Partners Investment Properties Corp.
Address: 2705 Vine, Suite #8
City/State/Zip: Hays, KS 67665

Purchaser:

Operator Contact Person: Paul Montoia
Phone: 913-628-1761

Contractor: License # 8241
Name: Emphasis Oil Operations

Wellsite Geologist: Paul Montoia
Phone: 913-628-1761

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator,
Well Name,
Comp. Date, Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-27-84 11-03-84 11-03-84.....
Spud Date Date Reached TD Completion Date
3925' RTD
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 258 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-195-21.622-00-00
County: Trego
C. W/2 SW NW Sec. 28 Twp. 12S Rge. 21 East West

3300 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

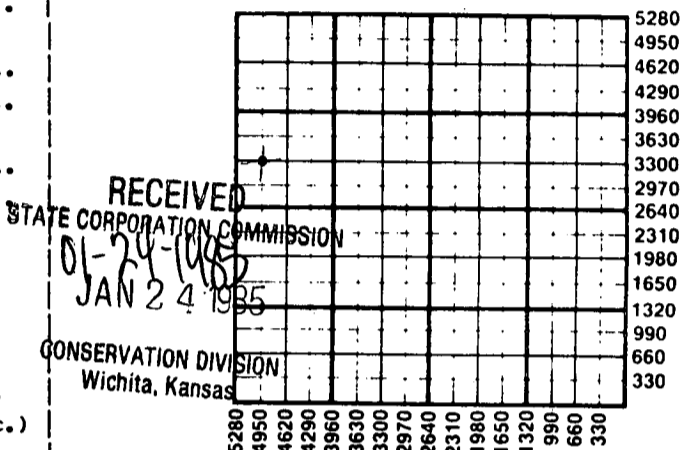
Lease Name: Schoenthaler Well # 1

Field Name:

Producing Formation: D & A

Elevation: Ground: 2231 KB. 2236

Section Plat



STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater: 3500 Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec 28 Twp 12SRge 21 East West

Surface Water: Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul A. Montoia

Title: President Date: 1-22-85

Subscribed and sworn to before me this 22 day of January 1985.

Notary Public: Leila J. Montoia

Date Commission Expires: 1-3-88

Leila J. Montoia
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 1-3-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 28 Twp. 12 Rge. 21 W

SIDE TWO

Operator Name Parders Investment Properties Corp. Lease Name Schoenthaler Well # 1
 Sec. 28 Twp. 12S Rge. 21 East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		258'	Common	160	3% cc 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6346
Name Pardners Investment Properties Corp.
Address 2705 Vine, Suite #8
City/State/Zip Hays, KS 67665

Purchaser.....

Operator Contact Person Paul Montoia
Phone 913-628-1761

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Paul Montoia
Phone 913-628-1761

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

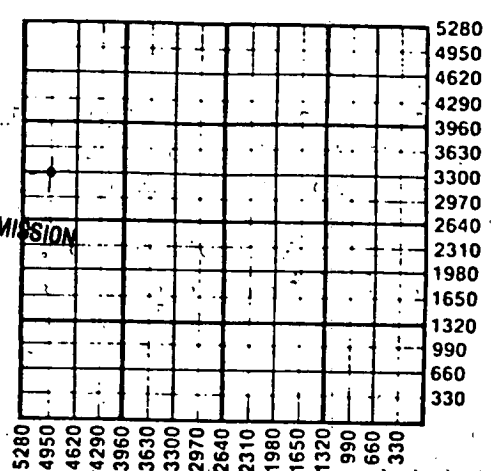
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-27-84 11-03-84 11-03-84
Spud Date Date Reached TD Completion Date
3925' RTD
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 258 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-.....195-21,622.....
County.....Trego.....
C W/2 SW NW Sec. 28 Twp. 12S Rge. 21 East West

3300 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Schoenthaler.....Well #.....1.....
Field Name.....
Producing Formation.....D & A.....
Elevation: Ground.....2231.....KB.....2236.....



RECEIVED
FEB 06 1985
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....3500.....Ft North from Southeast Corner
(Well)4900.....Ft West from Southeast Corner of
Sec 28 Twp 12SRge 21 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul A. Montoia
Title.....President..... Date1-22-85.....

Subscribed and sworn to before me this 25 day of January
1985.
Notary Public.....Leila J. Montoia.....
Date Commission Expires.....1-3-88.....

Leila J. Montoia
NOTARY PUBLIC
State of Kansas
MY APPT EXPIRES 1-3-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec.....Twp.....Rge.....

Y9100

SIDE TWO

15-195-21622-00-00

Operator Name Parders Investment Properties Corp. Lease Name Schoenthaler Well # 1

Sec. 28 Twp. 12S Rge. 21 East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1-3578-3622-30-60-120-60 1st open Fair building blow to bottom of bucket 13". 2nd blow-weak building blow to bottom of bucket 27". Rec. 90' GIP, 720' Muddy water w/ 6" clean oil on top. I.H.P. 2012, I.F.P. 110-184, I.C.I.P. 934, F.F.P. 221-387, F.C.I.P. 925, F.H.P. 1994.

Name	Top	Bottom
Anhydrite	1636	+ 600
B. Anhydrite	1684	+ 552
Topeka Ls.	3276	-1040
Heebner Sh.	3496	-1260
Toronto Ls.	3516	-1280
Lansing Fm.	3531	-1295
B. Kansas City	3782	-1546
Marmaton Chert	3844	-1608

DST #2-3692-3750-30-30-30-30 1st open Weak blow on top of bucket, died in 10 min. No second blow. Rec. 10' Mud with scum of oil. I.H.P. 2014, I.F.P. 52-52, I.C.I.P. 73, F.F.P. 52-52, F.C.I.P. 63, F.H.P. 1972.

DST #3-3846-3850-30-60-15-15 1st open Very weak intermittent blow off top of bucket. No second blow; flushed tool; no help. Rec. 15" Water cut mud with scum of oil-show of free oil in tool. I.H.P. 2040, I.F.P. 55-55, I.C.I.P. 807, F.F.P. 73-73, F.C.I.P. 249, F.H.P. 1921.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		258'	Common	160	3% cc 2% gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) Dually Completed Conmingled