

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6499 EXPIRATION DATE June 30, 1983

OPERATOR Abraxas Petroleum Corporation API NO. 15-195-20,899-00-00

ADDRESS P.O. Box 17485 COUNTY Trego

San Antonio, Texas 78217 FIELD Wildcat

** CONTACT PERSON Walter C. Quinn PROD. FORMATION Marmaton Conglomerate

PHONE 512-828-5354

PURCHASER Western Crude Oil Inc. LEASE Hillman "B"

ADDRESS P.O. Box 5568 WELL NO. 1

Denver, Colorado 80217 WELL LOCATION NW NE SW Sec. 30-T12S-R21W

DRILLING Rains & Williamson Oil Co., Inc. Ft. from _____ Line and

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas Ft. from _____ Line of

Wichita, Kansas 67202 the (Qtr.) SEC 30TWP 12SRGE 21 (E)

PLUGGING Kelso Casing Pulling WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 176

Chase, Kansas 67524

TOTAL DEPTH 4050' PBTD _____

SPUD DATE 12-14-81 DATE COMPLETED 3-13-82

ELEV: GR 2289 DF _____ KB 2294'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 262'-8-5/8" DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Diane Bailey, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Diane Bailey (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11 day of April, 19 83.

Donna Simmons (NOTARY PUBLIC)

MY COMMISSION EXPIRES: December 1984

For and In the State of Texas

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 04-29-1983 APR 29 1983

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>LOG</u>				
Clay & Shale		210	G/R CCL CBL	3962'-3600
Shale		615	G/R CCL Corr.	3938'-2800'
Sand & Shale		1240		
Shale & Sand		1720		
Shale		2240		
Lime & Shale		3345		
Lime		4050		
DST #1 from 3564'-3615' in Toronto & top of Lansing Times 30-60-60-60				
IH	2153			
IF	103-119			
ISI	1190			
FF	97-119			
FSI	1190			
FH	2153			
Rec. 90' of muddy wtr-no show				
DST #2 from 3921'-3940' in Conglomerate Times 30-60-60-90				
IH	2472			
IF	32-65			
ISI	1233			
FF	54-76			
FSI	1190			
FH	2365			
Rec. 10' of heavy oil cut mud; 60' of 30% oil cut mud; 60' of 25% oil cut mud				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"		24#	262'	Common	165 sxs.	2% gel, 3 CaCl ₂
Production	4 1/2"		10#	4038'	60/40 poz.	200 sxs.	18% salt, 2% gel + 3/4# of CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF	3-1/8" csg. gun	3928-38'
					3916'-20'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3899'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gallons 15% inhibited NE HCL acid	3916'-3938'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-26-82	Pumping	31.4
Estimated Production -I.P.	Oil	Gas
	13 bbls.	TSTM MCF 83 % 63 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
Used on lease		CFPB
Perforations		3916'-3920'
		3928'-3938'