

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Abraxas Petroleum Corporation

API NO. 15-195-20,899-00-00

ADDRESS Box 17485, 1100 N.E. Loop 410

COUNTY Trego

San Antonio, Texas 78217

FIELD Wildcat O'GALLAH E.

\*\*CONTACT PERSON Walter C. Quinn

PROD. FORMATION Marmaton Conglomerate

PHONE 512-828-5354

LEASE Hillman "B"

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION Sec NE NE SW 30-112S-21W

DRILLING Rains & Williamson Oil Co., Inc.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 435 Page Court, 220 W Douglas

the SEC. 30 TWP. 12S RGE. 21W

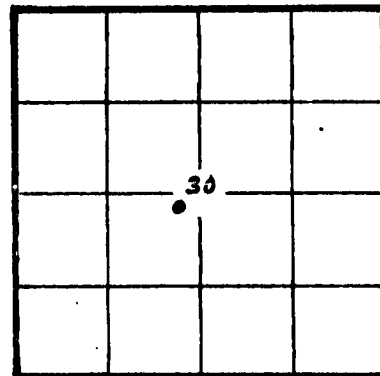
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 4050' PBT

SPUD DATE 12-14-81 DATE COMPLETED 3-13-82

ELEV: GR 2289 GR. DF KB 2294'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 262' of 8-5/8" DV Tool Used? No

AFFIDAVIT

STATE OF TEXAS, COUNTY OF BEXAR SS, I,

LeRoy E. Wessel OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Manager (FOR)(OF) Abraxas Petroleum Corporation

OPERATOR OF THE Hillman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. B-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF March, 1982.

(S) LeRoy E. Wessel

Sandra J. Broach

NOTARY PUBLIC Sandra J. Broach For and In The State of Texas

MY COMMISSION EXPIRES: April 1984

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Stamp: STATE RECEIVED 03-01-1982 MAR 26 1982 SUBS. DIVISION Wichita, Kan.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.  | TOP | BOTTOM   | NAME  | DEPTH                                |
|--|-----|--|---|--------------------------------------|
| LOG<br>Clay & Shale<br>Shale<br>Sand & Shale<br>Shale & Sand<br>Shale<br>Lime & Shale<br>Lime                    |     | 210<br>615<br>1240<br>1720<br>2240<br>3345<br>4050 | Gamma Ray CCL<br>Cem. Bond Log<br><br>Gamma Ray CCL<br>Correlation<br>Log | 3962'-3600'<br><br><br>3938' - 2800' |
| DST #1 from 3564'-3615' in Toronto & top of Lansing; Flow times: 30-60-60-60                                     |     |  |   |                                      |
| IH 2153            IF 119<br>IF 108            IF 119<br>FF 97             FSI 1190<br>ISI 1190          FH 2153 |     |  |   |                                      |
| Rec. 90' of muddy water-no show  |     |  |   |                                      |
| DST #2 from 3921'-3940' in Conglomerate<br>Flow times: 30-60-60-90   |     |  |   |                                      |
| IH 2472           IF 65<br>IF 32             FF 76<br>FF 54             FSI 1190<br>ISI 1233          FH 2365    |     |  |   |                                      |
| Rec. 10' of heavy oil cut mud; 60' of 30% oil cut mud; 60' of 25% oil cut mud.                                   |     |  |   |                                      |

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks   | Type and percent additives      |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|---------|---------------------------------|
| Surface           | 12 1/4"           |                           | 24#            | 262'          | Common      | 165 sx. | 2% gel, 3 cc.                   |
| Production        | 4 1/2"            |                           | 10#            | 4038'         | 60/40 poz.  | 200 sx. | 18% salt, 2% gel, 3/4# of CFR2. |

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type     | Depth interval             |
|----------|-------------|--------------|---------------|-----------------|----------------------------|
|          |             |              | 4 SPF         | 3-1/8" csg. gum | 3928' - 38'<br>3916' - 20' |

| TUBING RECORD |               |               |
|---------------|---------------|---------------|
| Size          | Setting depth | Packer set at |
| 2-3/8" 4.7#   | 3899'         |               |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used         | Depth interval treated |
|--|------------------------|
| 1000 gallons 15% inhibited N.E. HCL acid | 3916' to 3938'         |

| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.)   | Gravity                        |
|--|---|--------------------------------|
| 1-26-82  | Pumping   | 31.4                           |
| <b>RATE OF PRODUCTION PER 24 HOURS</b>             | Oil                      Gas                      Water                      Gas-oil ratio  |                                |
|  | 13                      TSTM                      MCF 83                      % 63                      bbls.                      CFPB |                                |
| Disposition of gas (vented, used on lease or sold) |   | Perforations                   |
| Used on lease                                      |   | 3916' - 3920'<br>3928' - 3938' |