

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Lance Drilling, Inc.
ADDRESS 950 Vickers KSB&T Bldg.
Wichita, Kansas 67202

API NO. 15-195-20,954-00-00
COUNTY Trego
FIELD OGALLAH NE W.C.

**CONTACT PERSON A. Scott Ritchie
PHONE 267-4375

PROD. FORMATION Lansing
LEASE Wynn "A"

PURCHASER
ADDRESS

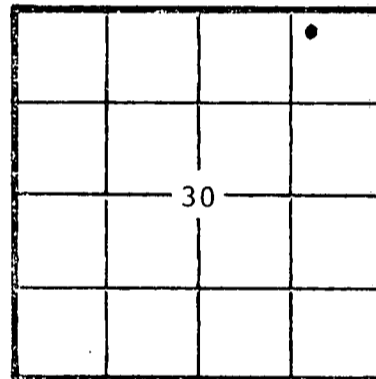
WELL NO. 1
WELL LOCATION NW NE NE

DRILLING CONTRACTOR Murfin Drilling Company
ADDRESS 617 Union Center
Wichita, Kansas 67202

330 Ft. from North Line and
990 Ft. from East Line of
the NE/4 SEC. 30 TWP. 12 RGE. 21 W

PLUGGING CONTRACTOR None
ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4070' PBD

SPUD DATE 2/18/82 DATE COMPLETED 5/04/82

ELEV: GR 2315' DF KB 2320'

DRILLED WITH (X) (ROTARY) (X) TOOLS

Amount of surface pipe set and cemented 204' DV Tool Used?

RECEIVED STATE CORPORATION COMMISSION

MAY 17 1982 CONSERVATION DIVISION

AFFIDAVIT

STATE OF Kansas COUNTY OF Sedgwick SS, I,

A. Scott Ritchie OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS (FOR) OPERATOR OF THE Wynn "A" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF May, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF May, 1982.

(S) [Signature]
Carolyn S. Holdeman
NOTARY PUBLIC

CAROLYN S. HOLDEMAN
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Commission Expires 10/5/82

MY COMMISSION EXPIRES

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 from 3577'-3640' (Toronto & Top zone). Recovered 298' of muddy water. IFP:62-85#/30"; ISIP:1148#/45"; FFP:100-498#/60"; FSIP:1116#/60".			ELECTRIC	LOG TOPS
DST #2 from 3638'-3688' (35' & 50' zones). Recovered 1612' water. IFP:69-420#/30"; ISIP:1069#/45"; FFP:459-779#/60"; FSIP:1061#/60".			Anhydrite	1744' (+ 576)
			B/Anhydrite	1790' (+ 530)
			Topeka	3360' (-1040)
			Heebner	3580' (-1260)
			Toronto	3601' (-1281)
			Lansing	3613' (-1293)
			B/KC	3854' (-1534)
			Marmaton	3936' (-1616)
DST #3 from 3684'-3762' (70', 90', 100' zones). Recovered 150' muddy water, no show of oil. IFP:31-46#/30"; ISIP:1093#/30"; FFP:69-93#/30"; FSIP:1085#/30".			Arbuckle	4034' (-1714)
			LTD	4069' (-1749)
DST #4 from 3740'-3812' (140', 160', 180' zones). Recovered 442' fluid - 50' gas cut mud with show of oil; 124' oil cut mud; 248' muddy oil. IFP:69-108#/30"; ISIP:1219#/45"; FFP:147-272#/60"; FSIP:1188#/60".				
DST #5 from 3807'-3860' (200' & 220' zones). On bottom with blow. Recovered 491' gas in pipe 67' oil cut mud; and 124' very muddy oil. Flow pressures not usable due to plugging. ISIP:1274#/45"; FSIP:1314#/60".				
DST #6 from 3940'-3975' (Marmaton). Misrun due to tool malfunction. DST #7 from 3942'-3975' (Marmaton). Recovered 1590' muddy salt water, slight trace of oil. IFP and ISIP false FFP:564-721#/60"; FSIP:1140#/60".				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	23#	204'	Common	180	
Production	7-7/8"	4 1/2"	10.5#	4062'	60/40 poz scavenger	175	10% salt
						25	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	SSB	3843'-3850'
			2	SSB	3820'-3825'
			2	SSB	3797'-3800'
Size	Setting depth	Packer set at	1	jet	3777' & 3768'
			2	SSB	3776'-3780'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD 2 SSB 3765'-3769'

Amount and kind of material used	Depth interval treated
Acidized with 800 gal. of 28% demulsion	3843'-3850'
Acidized with 500 gal. of 28% demulsion	3820'-3825'
Acidized with 750 gal. of acid	3776'-3780'; 3765'-3769'
Acidized with 750 gal. of acid	" " " "
Acidized with 750 gal. of acid	" " " "

Date of first production 4/26/82	Producing method (flowing, pumping, gas lift, etc.) Swabbed (will be pumping)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 85 bbls.	Gas MCF Water 47 %
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio bbls. CFPB