

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETROLEUM, INC.

API NO. 15-163-21,535 - 0000

ADDRESS Suite 800, 300 West Douglas
Wichita, Kansas 67202

COUNTY Rooks

FIELD Trico

**CONTACT PERSON Monte Chadd
PHONE 316-793-8471

PROD. FORMATION

PURCHASER Mobile Pipeline Co.

LEASE McKenna 'D'

ADDRESS 310 E. 2nd
Wichita, KS 67202

WELL NO. 4

WELL LOCATION C. NE SE SE

DRILLING Slawson Drilling Co.

990 Ft. from south Line and

CONTRACTOR ADDRESS 200 East Douglas
Wichita, Kansas 67202

330 Ft. from east Line of

RECEIVED STATE CORPORATION COMMISSION APR - 6 1982 SE/4 SEC. 32 TWP. 10S RGE 20W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

KCC
KGS
(Office Use)

TOTAL DEPTH 3726' PBD 3722'

SPUD DATE 1-1-82 DATE COMPLETED 3-12-82

ELEV: GR 2130 DF 2133 KB 2136

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 250' DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barton SS, I,

Monte Chadd OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Supt. (FOR)(OF) Petroleum, Inc.

OPERATOR OF THE McKenna 'D' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF March, 19 82, AND THAT

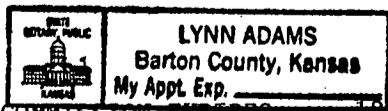
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS NOT

RECEIVED STATE CORPORATION COMMISSION APR 12 1982 CONSERVATION DIVISION Wichita Kansas

(S) Monte Chadd

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF April, 19 82



[Signature] NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3410-3449' 15-30-60-120 salt water with a few specks of oil. 23, ISIP 986, FFP 23-58, FSIP 986	Rec. 100'	muddy IFP 23-	E. LOGS	
			Heebner	3380
			Toronto	3402
DST #2 3718-3726' 15-30-60-120 oil cut mud, 5' clean oil, 60' 180' oil and gas cut water. 1451, FFP 74-106, FSIP 1494.	Rec. 90'	GIP, 25' mud cut oil, IFP 53-53, ISIP	Lansing	3419
			B/KC	3636
			Cong.	3668
			Arbuckle	3714

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXX~~ or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	20#	245'	Common	175	2% Gel, 3% CC
Production	7-7/8"	5½"	14#	3725'	50/50 Poz	100	10% salt, 2% gel, 3/4% CFR ₂

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom ft	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 (5 total)	D.P. Jets	3718-3720'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8" OD	3676'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. N.E. 15%	3718-20'
750 gal. Super Sol 20%	3718-20'

Date of first production 3-12-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 29.6 @ 60°
RATE OF PRODUCTION PER 24 HOURS	Oil 18 bbls.	Gas None MCF
	Water 10 %	Gas-oil ratio 2 bbls.
Disposition of gas (vented, used on lease or sold)		CFPB
Perforations 3718-20'		