

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3151  
Name Alexander Energy Corp.  
Address 501 NW Expressway  
Oklahoma City, OK 73118  
City/State/Zip

Purchaser Mid-Plains Petroleum Co., Inc.

Operator Contact Person Kim Lockwood  
Phone 405-840-5020

Contractor: License # 6033  
Name Murfin Drilling Company

Wellsite Geologist Ron Nelson  
Phone 405-840-3759

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator NA  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12-11-86 12-16-86 1-10-87  
Spud Date Date Reached TD Completion Date  
3721'  
Total Depth PBTD 8-5/8" @ 205'  
Amount of Surface Pipe Set and Cemented at.....feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name Halliburton  
Invoice #

API NO. 15-163-22,901-6000  
County Rooks  
SW NW NE 32 10S 20 East  
Sec Twp Rge X West

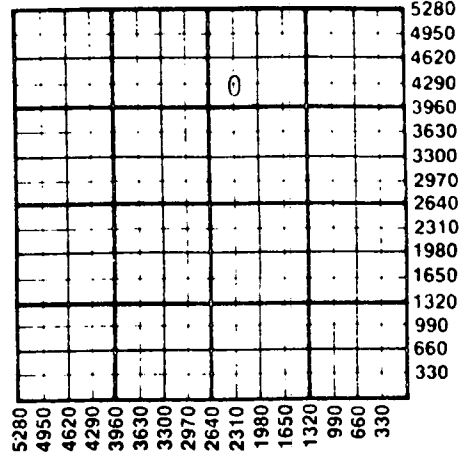
4290 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Wait Well # 7

Field Name Aliphin - Northwest Trico  
Producing Formation Topeka, Lansing - Kansas City

Elevation: Ground 2174.5' KB 2177'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water: Hauled.  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain) George Wishman, Palco, KS 67657.  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Kim Lockwood*  
Title Production Manager Date 2-17-87

Subscribed and sworn to before me this 17th day of February 1987  
Notary Public Patricia N. Hyde  
Date Commission Expires 10-13-89

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
STATE CORPORATION COMMISSION  
FEB 24 1987  
Form ACO-1 (5-86)

Operator Name Alexander Energy Corp. Lease Name Wait Well # 7

Sec. 32 Twp. 10S Rge. 20  East  West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Topeka	3200	3239
Lansing/Kansas City	3454	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	205'	60-40 Poz	140	3% cc. 2% gel
Production		4-1/2"	10.5#	3721'	65-35 #	905	10% gel. 2% econo
					50-50 Poz		1/4# Floseal & 2% gel 6% gil 10% S 3/4% CFR

PERFORATION RECORD  
 Shots Per Foot Specify Footage of Each Interval Perforated  
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

2	Lans-KC K - 3638-3644'	500 gals. 15% HCL NE Ac.	3638'
2	" I - 3605-3614	1500 gals. 15% HCL NE Ac	3605'
2	" G - 3565-3568	500 gals. 15% HCL NE Ac.	3565'
2	" F - 3526-3530	500 gals. 15% HCL NE Ac.	3526'
2	" C - 3480-3488	1000 gals. 15% HCL NE Ac	3480'
2	Topeka 3224-3234	1000 gals. 15% HCL NE Ac	3224'

TUBING RECORD  
 Size 2-3/8" Set At \_\_\_\_\_ Packer at \_\_\_\_\_  
 Liner Run  Yes  No

Date of First Production 2-14-87 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas TSTM MCF	Water Bbls	Gas-Oil Ratio	Gravity
	125		125		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled