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FEB 24 2003

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30537
Name: Venture Resources, Inc.
Address: PO Box 101234
City/State/Zip: Denver, CO 80250-1234
Purchaser: N/A
Operator Contact Person: Ron Mackey
Phone: (303) 722-2899
Contractor: Name: _____
License: _____
Wellsite Geologist: Greg Mackey

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Alexander Energy Corp.

Well Name: Wait 32-9
Original Comp. Date: 6-1-1988 Original Total Depth: 3825'

____ Deepening ____ Re-perf. Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. E-28,132

2-10-2003 2-11-2003 2-13-2003
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-22,965-0001
County: ROOKS
NE NWNE Sec. 32 Twp. 10 S. R. 20 East West
4950 feet from S / N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW 9-32
Lease Name: Wait Well #: 32-9 RT-KCC
Field Name: Trico

Producing Formation: N/A
Elevation: Ground: 2200' Kelly Bushing: 2204'
Total Depth: 3825' Plug Back Total Depth: 3823'
Amount of Surface Pipe Set and Cemented at 219' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3823'
feet depth to Surface w/ 475 sx cmt.

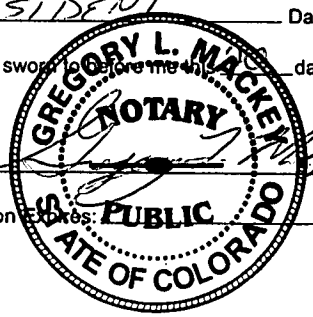
Drilling Fluid Management Plan Wilson's Oct 3-18-03
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 2/20/03
Subscribed and sworn to before me this _____ day of February,
19 2003.
Notary Public: _____ Gregory L. Mackey
Date Commission Expires: _____ Notary Public State Of Colorado
My Commission Expires: 9/23/2006



KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
NO Wireline Log Received
NO Geologist Report Received
____ UIC Distribution

Operator Name: Venture Resources, Inc. Lease Name: Wait Well #: 32-9
 Sec. 32 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: Original Logs; Dual Induction & Neutron Density On File with KCC.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> <tr> <td></td> <td>Top Datum</td> <td></td> </tr> <tr> <td>Topeka</td> <td>3236'</td> <td>GR</td> </tr> <tr> <td>Heebner</td> <td>3442'</td> <td></td> </tr> <tr> <td>L/KC</td> <td>3480'</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3794'</td> <td></td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample		Top Datum		Topeka	3236'	GR	Heebner	3442'		L/KC	3480'		Arbuckle	3794'	
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L/KC	3480'																		
Arbuckle	3794'																		

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8-5/8"	23#	219'	60/40 POZ	140	2% gel, 3% CC
Production	7-7/8"	5-1/2"	15.5#	3823'	50/50 POZ	200	2% gel, 10% S
					Econolite	275	1/4# FloSeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Topeka 3060'-68'		
2	L/KC 3603'-08', 3630'-58', 3670'-80'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3243'	3246'	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enh r.		Producing Method			
2/15/2003		Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A				

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____