

15-163-01156-0001

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sid Tomlinson

API NO. OWWO

ADDRESS 812 Shoshone St. E.

COUNTY Rooks

Twin Falls, Idaho 83301

FIELD TRICO

**CONTACT PERSON Sid Tomlinson

PROD. FORMATION Lansing & Arbuckle

PHONE (208) 734-7394

LEASE Keller

PURCHASER Mobil Oil

WELL NO. 2

ADDRESS Dallas, TX

WELL LOCATION N/2 NE SW

330 Ft. from N Line and

DRILLING Pioneer Drilling Company

660 Ft. from E Line of

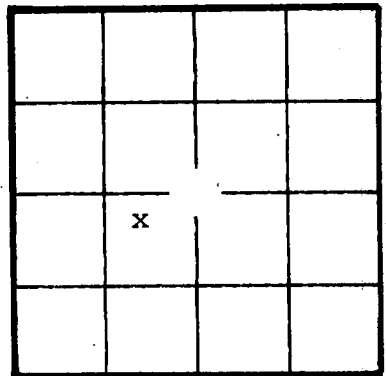
CONTRACTOR ADDRESS 308 West Mill

the SW/4 SEC. 32 TWP. 10S RGE. 20W

Plainville, KS 67663

WELL PLAT

PLUGGING CONTRACTOR ADDRESS



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 3750' PBD 3723

SPUD DATE 11/12/81 DATE COMPLETED 1/30/82

ELEV: GR 2120 DF KB 2125

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 210 DV Tool Used? No

AFFIDAVIT

STATE OF Idaho, COUNTY OF Twin Falls SS, I,

Sid Tomlinson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner/Operator (FOR)(OF) Sid Tomlinson Oil & Gas Productio

OPERATOR OF THE Keller LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2 DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

STATE RECEIPT

MAR 29 1982 03-29-82

(S) Sid Tomlinson Sid Tomlinson

SUBSCRIBED AND SWORN BEFORE ME THIS 26 DAY OF March, 1982.

Karen Main NOTARY PUBLIC Karen Main

MY COMMISSION EXPIRES: perpetual

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
washdown	0	2280'		
washdown	2280'	3117'		
washdown	3117'	3750'		
	3750'	RTD		
Great Guns ran RA Guard log. Electric log tops:			Anhydrite	1578 (+547)
			Topeka	3158 (-1033)
			Heebner	3363 (-1237)
			Lansing	3401 (-1276)
			Base LKC	3623 (-1498)
			Arbuckle	3696 (-1571)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		210		135	
Production	7 7/8"	4 1/2"	10.5 9.5	3750'	RFC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				12 jets	3717-23
				24 jets	3698-3704
TUBING RECORD				9 jets	3540-44
Size	Setting depth	Packer set at		9 jets	3560-64
2 3/8	3715	none		9 jets	3596-3600

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals. 15%, 1000 gals. 15%	3698-3704
1000 gals. 15%, 2000 gals. 15% CRA	3540-3600

Date of first production 12/23/81	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 36°
RATE OF PRODUCTION PER 24 HOURS	Oil 23 bbls.	Gas -0- MCF
	Water 44 %	Gas-oil ratio 18 bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations Lansing & Arbuckle